Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Liergy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	٦	OTRA	NSP	ORT OII	_ AND NATURAL C				
Operator 74 a Engage	Well API No. 30-025-26457								
Zia Energy,		30-023-28437							
P. O. Box 22	219 , Hob	bs, N	м 882	241					
Reason(s) for Filing (Check proper box)				,	Other (Please exp	olain)			
New Well		Change in		_					
Recompletion	Oil Casinghead		Dry Ga	-					
If change of operator give name					0 Pro (0 H-	1.1	000/1		
and address of previous operator Amoc	o Produ	ction	Comp	pany, P	. O. Box 68, Ho	DDS, NM	88241		
II. DESCRIPTION OF WELL			,					- 1	
Lease Name Well No. Pool Name, Includ Grizzell B 3 Drinka					WALVI		of Lease Kolomii Vor Fee		
Location	L		l	Dt Ilika i	. u				
Unit Letter H	_ :183	30	Feet F	rom The	North Line and 5	10 F	eet From The	East	Line
Section 8 Townshi	p 22 So	uth	Range	37 Ea	st , NMPM,	Lea			County
III. DESIGNATION OF TRAN				ID NATU	RAL GAS				
Name of Authorized Transporter of Oil	[7]	or Conden			Address (Give address to v				
Shell Pipe Line Corporation					831 Sunrise Circle, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Producing, Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, NM 88231				
If well produces oil or liquids,	well produces oil or liquids, Unit Sec. Twp. Rge.				<u> </u>				
give location of tanks.	G	8	225	37E	Yes				
If this production is commingled with that IV. COMPLETION DATA	from any othe					R-1905			
Designate Type of Completion	- (X)	Oil Well I	(Gas Well	New Well Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay	Tubing Depth			
Perforations					Depth Casing Shoe				
	Tī	IBING.	CASI	NG AND	CEMENTING RECO	SD.	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE						SACKS CEMENT		
V. TEST DATA AND REQUES					<u> </u>	- <u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		of load	oil and must	be equal to or exceed top all Producing Method (Flow, p			full 24 hour	5.)
Length of Test	Taking Bassas				Casing Pressure	Choke Size			
Lengui of Tex	Tubing Pressure				Casing Pleasure				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
GAS WELL	I 								
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF		Gravity of Condensate		
					A	/			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		(ICEDIA	ATION D	IMEIO	iNI
I hereby certify that the rules and regular						NOENV	THOND		1 4
Division have been complied with and it is true and complete to the best of my h			en above	:	Deta Assess				100
,	.				Date Approve	ea	N	0V 04	'92
Jarris D	elson	<u>ノ</u>			By.			nov cevt	ON
Signature Farris Nelson President					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Printed Name			Title		Title	RI21M	GIIJUEMA		
1.1/1/92 Date	50	5-393-	-2937 phone N	7 lo					
Date		Telef	phone IV	₩.	11 .				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.