

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-72

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Grizzell "B"
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> <u>West</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Grizzell - Fusselman</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3427 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove paraffin build-up, then perforate to open additional pay then acidize formation. Pump 30 bbl hot 2% KCL water & 25 gal WA 303C down casing annulus & circulate. MIRU SU. POH w/rod, pump & tubing. RIH 4" hollow carrier perforating gun for 7" casing. Perforate w/4 spf using 90° phasing. 7081-86 & 7124-48. RIH w/pinpoint injection packer and retrievable fluid plug. Set packer at 7170'. RIH w/RFC valve on soundline. Acidize 7170-48' w/1100 gal 15% HCL plus additives. Acidize 7148-24 and 7081-86 using 4800 gal 15% HCL. Pull up to ±7000. Retrieve RFC valve and fluid plug. Flush w/35 bbl 2% KCL fresh water. RIH w/production equip. & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE ADMINISTRATIVE ANALYST DATE 8-27-86

APPROVED BY Paul Kautz TITLE Geologist DATE 8-27-86

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 28 1996  
OFC  
HOBBS OFFICE