

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Grizzell B
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Brunson Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3425.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Squeeze, Perforate, and Stimulate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-27-85 and POH with production equipment. RIH with bit and casing scrapers. Tagged PBTD at 7356'. RIH with cement retainer and set at 7044'. Displaced hole with 321 BBL FW 27% KCL. Squeezed with 50 SX class H neat and 50 SX class H with 5#/5X Gilsonite. Unable to obtain squeeze. Pump 50 SX Thixomont cement and 50 SX class H neat cement. Unable to obtain squeeze. WOC. Establish injection rate and pump 50 SX Thixomont with 17% CACL, 50 SX Tuffplug with 27% CACL, and 50 SX class H neat cement. Reversed out 1/4 SX cement. Pumped 1 drum of Nolocox 1111 and 75 BBL FW 27% KCL at 250°F. Displaced hole and WOC. RIH with bit and drilled out cement retainer and cement from 7044'-7196'. Perforated 7148'-7164' with OTS-NMCCO, H 1-JRB 1-FJN 1-CMH. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lervy TITLE ADMINISTRATIVE ANALYST (SG) DATE 8-13-85
APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY:

45PF. RIH with tubing and packer. Packer set at 7047' and swabbed. Acidized with 800 gals 15% HCL acid and additives. Flushed with 4/8 BBH FW 2% HCL. Re-ran production equipment and MOSU 6-7-85. Pump tested. MISU 6-17-85 and POH with production equipment. RIH with bit and bailer. Drilled out cement from 7176' to 7220'. POH and re-ran production equipment. MOSU 6-20-85 and pump tested. MISU 7-15-85 and POH with production equipment. Perforated 7164' to 84' with 45PF. Ran pinpoint injection packer and tubing. Acidized perforations 7184'-48' in 2 ft. intervals with 75 gals 15% NEFE HCL acid. Pull up and set packer at 7052'. Acidized with 2000 gals 15% NEFE HCL acid. Ran tubing and landed at 7207'. Ran rods and pump. MOSU 7-19-85 and pump tested. Operations completed 7-30-85.

PAWD: 243 BOPD, 15 BWPD, 1104 MCFD.

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AUG 14 1985
WELL SERVICES