

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Grizzell "B"
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 3
Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Branson Fusselman
11. Elevation (Show whether DF, RT, GR, etc.) 3425.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐	OTHER <u>Cmt Squeeze, Re-perf and Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISB and POH w/ prod equip. RIH w/ csg scraper to 7200' in an attempt to iron sulfide from csg. Drop down and tag PBTD. If PBTD is less than 7250', CO fill to 7250'. RIH w/ cmt ret and SA 7050'. Cmt squeeze 7160'-7202' w/ 50 sxs class "H" neat and tail-in w/ 50 sxs class "H" w/ add. Rev out excess cmt and WOC. RIH w/ bit and DO cmt and ret to 7170'. Pressure test squeeze and resqueeze if necessary. W/ tbg LA 7150' use hot oiler and pump mixture of 75 bbls fresh water and 1 drum Nalco Visco IIII at 240°-250°F. Disp w/ 200 bbl 2% KCL FW. POH. RIH w/ 4" csg gun

O+S NMOCD-H, 1-JRB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by John L. Astor TITLE Administrative Analyst DATE 20 May 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE MAY 20 1985

CONDITIONS OF APPROVAL, IF ANY:

and perf interval 7148'-64' w/ 4SPF and 90° or 120° phasing.
RIH w/ 2-7/8" tbg and pkr. Set pkr at 7100'. Swab well
and evaluate. *ONLY if well swabs dry, acidize as follows*
Run temp survey. Pump 800 gal 15% NEFE HCL w/ add. Use
unloader to circ acid to perfs. Flush to perfs w/ 45 bbl
2% KCL FW. Run after treatment survey. from PBTD - 6850' Swab
back load and evaluate. Additional work will be performed
if necessary. Install prod equip and MOSL.

7-27-81
MAY 10 1981
D.H.C.
MOSL [REDACTED]