

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fed ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
UNIT LETTER H 1830 FEET FROM THE North LINE AND 510 FEET FROM  
THE East LINE, SECTION 8 TOWNSHIP 22-S RANGE 37-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3425.4' GR  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                                   |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                          |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>perfor acidizing</u> <input checked="" type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

MISU 11-23-84, POH with production equipment. RIH with pkr and set at 7055', tested backside to 500 psi, OK. Swabbed well and acidized 7148-7202 w/ 760 gals of 15% NEFE HCl w/ add. flushed with 33 bbls filtered fresh water 2% HCl Swabbed and well started to flow. Flow tested 10 days, last 24 hrs flowed 133 BO, 13 BLW and 865 MCF. Rigged up pump truck and pumped 220 gals WA 662 corrosion inhibitor mixed in 75 BO and flushed with 75 BO. Continued flow testing on 12-14-84. Flow tested aprx 20 days, last 24 hrs flowed 109 BO, 20 BW, and 414 MCF. RU5U 1-3-85, killed well, and POH with tlg and pkr. OT5 NMOC, H 1-JRB 1-FJN 1-GCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 3-2-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR - 5 1985  
CONDITIONS OF APPROVAL, IF ANY:

L. J. HVED

MAR - 4 1985

RIH with tlg and tlg anchor. Tail pipe landed at 7268' and anchor set at 7102'. Unable to run rods below 2500' due to paraffin. Hot oiled tlg with 30 bbls oil and ran rods and pump. Tested pump to 500 psi, MOSU 1-5-85, and began pump testing. Pump tested 11 day, last 24 hrs pumped 130 BO, 38 BW, and 874 MCF. MISU 1-18-85. POH with production equipment. RIH and set cmt retainer at 7073'. Pumped 50 svs class H' neat cmt w/ add and 100 svs class H' neat. Displaced with 26 bbls fresh water. POH, WOC. Drilled out to 7073 and fell through. Attempted to test squeeze to 500 psi, pressure dropped to 100 psi in 2 min. POH, RIH with cmt retainer, set at 7070'. Pumped 50 svs class H' w/ add and 50 svs class H' neat. Displaced with 27 bbls FW 2% KCl. Pumped 50 svs Thick Set and 50 svs class H' neat. Displaced with 17 bbl FW 2% KCl. Final squeeze 1900 psi. Reversed 43 svs to pit, WOC and POH. Drilled out to 7170' and tested to 600 psi for 15 min, held. Cleaned out to 7353' and POH with tlg and tools. Perfed 7178-7202 w/ 45PF using a 4" gun. RIH with PPI pkr to 7262' and acidized 7202-7178 w/ 25 gals 15% NEFE HCl per ft. Swabbed and rec 29 BLW, NSO, NSG. RIH and set pkr at 7076 and acidized perfs 7202-7178 w/ 75 gals 15% HCl per ft. Pulled tlg, set pkr at 7044. Swabbed, rec 5 BLW. POH with tlg and pkr. Perfed 7160-70 w/ 45PF using a 4" gun. RIH with PPI pkr, set at 7100'. Acidized perfs 7170-60 with 200 gals 15% NEFE HCl per ft. Swabbed and rec 1 BO, GSG, 24 BLW. in 6 hrs. POH with pkr and tlg. RIH with pkr and tlg pkr set at 7100'. Pumped 2500 gals XL 20% NEFE HCl and 500 gals 15% NEFE HCl over perfs 7160-7202'. Swabbed and recovered load. POH with pkr and tlg. RIH with production equipment. Seating nipple at 7268'. Anchor at 7111'. Ran rods & pump. Tested pump to 500 psi, tested OK. Began pump testing 2-5-85. Pump tested apr 12 days, last 24 hrs pumped 162 BO, 69 BW, & 144 MCF. Operations completed 2-19-85. Well is currently producing.