

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Box 68, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3425.4' GR</u>	7. Unit Agreement Name 8. Farm or Lease Name <u>Grizzell "B"</u> 9. Well No. <u>3</u> 10. Field and Pool, or Wildcat <u>Brunson Farselman</u> 12. County <u>Lea</u>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Squeeze and re-perforate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze off upper perforations as follows:
Kill well and POH with production equipment. RIH and set cmt retainer at $\pm 7080'$. Establish inj rate and pump 50 sxs Class H w/add, tail in with 50 sxs class H meat. Pull out of retainer and reverse out excess cmt. WOC, drill out to $\pm 7170'$ and pressure test squeeze. Drill out and clean out to $\pm 7300'$, circ hole clean. Perforate 7178'-7202' with 4 JSPP using a 4" gun. RIH and set pbr at $\pm 7250'$ and pump 570 gals of 15% NEFE HCl w/add. followed with 2% HCl fresh. Spot acid to pbr. and break down
0+5 NMCD, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark

TITLE Asst. Admin. Analyst

DATE 1-16-85

ORIGINAL SIGNED BY JOHN SEXTON
DISTRICT SUPERVISOR

JAN 16 1985

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

perfs 1' at a time with 25 gals of 15% NEFE HCl (7178'-7202') Flush with 2% HCl fresh, POH. Swab down the and evaluate prod. Kill well with $\pm$ 35 bbls 2% HCl fresh, release pkr, and POH. RIH with production equipment. Land seating nipple at $\pm$ 7268' and set anchor. Pump test and return well to production.

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JAN 18 1985

HON. OF C.