

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name Grizzell B	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 3	
4. Location of well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Willcat Brunson-Fusselman	
15. Elevation (Show whether DF, RT, GR, etc.) 3415' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to remove packer from subject well & install artificial lift as follows:
Rig up service unit and kill well with 2% KCL water if necessary. Release packer and pull tubing and packer. Inspect tubing and remove paraffin. Run in with seating nipple, tubing, and tubing anchor for 7" casing & 2-3/8" tubing to surface. Land seating nipple at 7250' and set tubing anchor at 7100'. Run rods & pump. Set up beam unit and return well to production.

0+5-NMOCD,H 1-HOU F.J.Nash 4.706. 1-HOU R.E.Ogden 21.150 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Admin. Analyst DATE 1-5-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE JAN 6 1984

CONDITIONS OF APPROVAL, IF ANY: