STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
PILE		
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LAND OFFICE		
DPERATOR		ĺ

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

BANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-
PILE		Sa. Indicate Type of Lesse
U.S.O.S.		State Fee X
DERATOR	4	5. State Oil 6 Gas Leane No.
<u> </u>	,	S. S
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL ON TO SEEPTH OF PLUS BACK TO A DIFFERENT RESERVOIR.	
01L	;	7. Unit Agreement Name
were [X] were [_]	OTHER-	
2. Name of Operator		8, Farm of Lease Name
Amoco Production Compa	any	Grizzell B
	New Meurice 20040	9. Well No.
P. O. Box 68, Hobbs, I	New Mex1co 8824U	3
	1020 No.++ 510	10. Field and Pool, or Wildcat
UNIT LETTER	1830 FEET FROM THE North LINE AND 510	Brunson Fusselman
THE East LINE, SECTION	8 22 - S 37-E	NMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3425.4' GL	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
		QUENT REPORT OF:
<u>.</u>	ŝ	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	. CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		•
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propose
work) SEE RULE 1103.	, and give partition during the	that ing testimated date of starting day propose
Propose to open addition	anal nav as follows:	
riopose co vpen addicio	mai pay as ioilows.	
Swab well. Hot oil tu w/JSPF. Flow test wel a supplemental brief w	ubing to remove pariffin if necessary. Perfo Il to evaluate production. If well won't flo will follow.	orate interval 7148'-7164' www.top.allowable (187 BOPD),
w/JSPF. Flow test well	ll to evaluate production. If well won't flo	rate interval 7148'-7164' w top allowable (187 BOPD),
w/JSPF. Flow test well	ll to evaluate production. If well won't flo	orate interval 7148'-7164' www.top.allowable (187 BOPD),
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w/JSPF. Flow test wel a supplemental brief w	ll to evaluate production. If well won't flo will follow.	orate interval 7148'-7164' ow top allowable (187 BOPD),

ORIGINAL SIGNED BY EDDIE SEAY

..... OIL & GAS INSPECTOR

SEP 21 1983 HOBBS OFFICE

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