

INFORMATION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-104 and C-11
 Effective 1-1-65

Operator
 Amoco Production Company
 Address
 P. O. Box 68, Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 Corrected copy showing 24 hr. test

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Brunson Fusselman R-6274
 Lease Name
 Grizzell B
 Well No.
 3
 Pool Name, including Formation
 Wildcat Fusselman
 Kind of Lease
 State, Federal or Fee
 Fee
 Lease No.
 Location
 Unit Letter
 H
 1830 Feet From The
 North
 Line and
 510 Feet From The
 East
 Line of Section
 8
 Township
 22-S
 Range
 37-E
 N.M.M.
 Lea
 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Shell Pipeline Corp.
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1910, Midland, TX
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Getty Oil Company
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1231, Midland, TX
 If well produces oil or liquids, give location of tanks.
 Unit
 H
 Sec.
 8
 Twp.
 22
 Rge.
 37
 Is gas actually connected?
 Yes
 When
 11-21-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Rest'y. ☐ Part. Rest'y. ☐
 Date Spudded
 9-22-79
 Date Compl. Ready to Prod.
 11-19-79
 Total Depth
 7500'
 P.B.T.D.
 7476'
 Elevations (DF, RKB, RT, GR, etc.)
 3425.4 GL
 Name of Producing Formation
 Fusselman
 Top Oil/Gas Pay
 7168'
 Testing Depth
 7058'
 Perforations
 7168'-7202'
 Depth Casing Shoe
 7500'

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 17-1/2"
 12-1/4"
 8-3/4"
 CASING & TUBING SIZE
 13-3/8"
 9-5/8"
 7"
 DEPTH SET
 1162'
 3900'
 7500'
 SACKS CEMENT
 700 SX Cl. C
 1185 SX Lite; 300 SX Cl.
 1250 SX Cl. H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks
 11-15-79
 Date of Test
 11-19-79
 Producing Method (Flow, pump, gas lift, etc.)
 Flowing
 Length of Test
 24 hr.
 Tubing Pressure
 920#
 Casing Pressure
 Choke Size
 24/64
 Actual Prod. During Test
 1064
 Oil-Bbls.
 1062
 Water-Bbls.
 2
 Gas-MCF
 1680

GAS WELL
 Actual Prod. Test-MCF/D
 Length of Test
 Testing Method (pilot, back pr.)
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size
 Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 0-4-NMOCD, H 1-Hou 1-Susp 1-BD 1-G. Ethridge
 Bob Davis
 (Signature) OIE
 Asst. Admin. Analyst
 (Title)
 11-28-79
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED
 NOV 30 1979
 BY
 SUPERVISOR DISTRICT I
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the productivity tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter or other such change of condition.

RECEIVED

NOV 20 1980

OIL CONSERVATION DIV

RECEIVED

NOV 29 1979

OIL CONSERVATION DIV