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Form C-105
Revised 10-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease: State [ ] Fee [X]

6. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Grizzell B

2. Name of Operator: Amoco Production Company

9. Well No.: 3

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: Wildcat Fusselman

4. Location of Well: UNIT LETTER H LOCATED 1830 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE OF SEC. 8 TWP. 22-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-22-79	10-25-79	11-20-79	3425.4 GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7500'	7456'	-	→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 7168'-7202' Fusselman

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Compensated Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1162'	17-1/2"	700 sx Class C	Circ 120 sx
9-5/8"	36#	3900'	12-1/4"	1185 sx Lite; 300 sx Class C	Circ 50 sx
7"	20, 23,& 26#	7500'	8-3/4"	1250 sx Class H	TCMT 1840

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7058'	6930'

31. Perforation Record (Interval, size and number)

7168'-7170'
7178'-7181' w/2 JSPF
7196'-7202'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7168'-7202'	1000 gal 15% NE acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
11-15-79	Flowing	Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11-19-79	4	24/64		177	280	2	1581-1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
920#	-		1062'	1680'	2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By

35. List of Attachments: Logs mailed 11-21-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 11-21-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5008'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5477'	T. Gr. Wash		T. Morrison		T.	
T. Tubb	5940'	T. Granite		T. Todilto		T.	
T. Drinkard	6230'	T. Delaware Sand		T. Entrada		T.	
T. Abo	6672'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.	Fusselman 7134'	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7168' to 7202' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	814'	814'	Red Bed				
814'	870'	56'	Red Bed & Gypsum				
870'	1162'	292'	Red Bed & Anhydrite				
1162'	1453'	291'	Anhydrite				
1453'	2512'	1059'	Anhydrite & Salt				
2512'	6959'	4447'	Lime				
6959'	7123'	164'	Lime & Dolomite				
7123'	7500'	377'	Lime				

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