

DISTRIBUTION
 STATE FE
 FILE
 A.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Superseding Old C-101 and C-11
 Effective 1-1-65

Operator
 Amoco Production Company
 Address
 P. O. Box 68, Hobbs, NM 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
 Recompletion ☐ Casinghead Gas ☐ Condensate ☐
 Change in Ownership ☐
 Other (Please explain)
 Request permission to temporarily commingling in Grizzell B Commingle Battery.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name: Grizzell B Well No.: 3 Pool Name, including Formation: Wildcat Fusselman Kind of Lease: State, Federal or Fee Fee Lease No.:
 Location
 Unit Letter: H : 1830 Feet From The North Line and 510 Feet From The East
 Line of Section: 8 Township: 22-S Range: 37-E , NMNM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Shell Pipeline Corp.
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1910, Midland, TX
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Getty Oil Company
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1231, Midland, TX
 If well produces oil or liquids, give location of tanks. Unit: H Sec.: 8 Twp.: 22 Rge.: 37 Is gas actually connected? Yes When: 11-21-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
 Date Spudded: 9-22-79 Date Compl. Ready to Prod.: 11-19-79 Total Depth: 7500' P.B.T.D.: 7456'
 Elevations (DF, RKB, RT, GR, etc.): 3425.4 GL Name of Producing Formation: Fusselman Top Oil/Gas Pay: 7168' Taking Depth: 7058'
 Perforations: 7168'-7202' Depth Casing Shoe: 7500'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1162'	700 sx Class C
12-1/4"	9-5/8"	3900'	1185 sx Lite; 300 sx CL-C
8-3/4"	7"	7500'	1250 sx Class H

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks: 11-15-79 Date of Test: 11-19-79 Producing Method (Flow, pump, gas lift, etc.): Flowing
 Length of Test: 4 hrs. Tubing Pressure: 920# Casing Pressure: Choke Size: 24/64
 Actual Prod. During Test: 179 Oil-Bbls.: 177 Water-Bbls.: 2 Gas-MCF: 2800

GAS WELL
 Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
 Testing Method (if not, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 O+4 NMOCB-H, 1-Hou, 1-Susp, 1-BD, 1-G. Ethridge
 Bob Davis
 Assistant Administrative Analyst
 11-20-79

OIL CONSERVATION COMMISSION
 APPROVED: 11/20/79, 19____
 BY: SUPERVISOR DISTRICT I
 TITLE:
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the a variety tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allow- able for this depth or be for full 24 hours.
 Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.