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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. Name of Operator MARTINDALE PETROLEUM CORPORATION		7. Unit Agreement Name
7. Address of Operator Box 1955, Hobbs, NM 88240		8. Farm or Lease Name Little "V"
8. Location of Well UNIT LETTER E , 330 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 36S RANGE 37E NMPM.		9. Well No. 4
10. Elevation (Show whether DF, RT, GR, etc.) 3413.9 GL		10. Field and Pool, or Wildcat Drinkard
11. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/79 Ran 159 jts. 5 1/2" 17#/ft new K-55 ST&C casing. Total 6776.86', set @ 6743' BTD 6699' (eng. measurements). Cemented w/ 1300 sx Halco lite cement containing 8#/sx salt, 3#/sx gilsonite and 1/4#/sx flocele. Tailed in w/ 400 sx Class "C" cement containing .5% CFR-2, 5#/sx sand and 8#/sx salt. Circulated estimated 240 sx to surface. Plug down 11 am 10/21/79.
Tested 5 1/2" production casing w/ 1200 psi for 30 minutes, no pressure decline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jo Johnson* TITLE Secretary-Treasurer DATE October 26, 1979
APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE OCT 29 1979
CONDITIONS OF APPROVAL, IF ANY