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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |  |   |
|--|--|---|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>   |  | <p>5a. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>                      |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator<br/><b>Martinez Petroleum Corporation</b></p> <p>3. Address of Operator<br/><b>P. O. Box 1955, Hobbs, NM 88240</b></p> <p>4. Location of Well<br/>UNIT LETTER <b>330</b> FEET FROM THE <b>East</b> LINE AND <b>330</b> FEET FROM THE <b>South</b> LINE, SECTION <b>7</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.</p> |  | <p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name<br/><b>110013 VH</b></p> <p>9. Well No.<br/><b>4</b></p> <p>10. Field and Pool, or Wildcat<br/><b>Drinkard</b></p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/><b>3413.90L</b></p>   |  | <p>12. County<br/><b>Lea</b></p>  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

|                         |                       |
|-------------------------|-----------------------|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|-------------------------|-----------------------|

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded 1:30AM 10/06/79**

**10/07/79 - Ran 1100' of 8-5/8" new 23#/ft. K-55 ST&C casing - set @ 1050'. Cemented w/ 275sx Halco lite cement containing 5#/sk salt & 1#/sk floccle - tailed in w/ 300sx Glass "C" cement w/ 2% CaCl. Plug down 4:20PM 10/07/79. Circulated approximately 125sx to surface. Tested 8-5/8" surface casing w/ 1200psi for 30 mins. - no decline in pressure.**

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                   |                           |                             |
|-----------------------------------|---------------------------|-----------------------------|
| SIGNED <u><i>Jerry Sexton</i></u> | TITLE <u><b>Agent</b></u> | DATE <u><b>10/10/79</b></u> |
| <b>Orig. Signed by</b>            |                           |                             |
| <b>Jerry Sexton</b>               |                           |                             |
| <b>Dist 1, Supv.</b>              |                           |                             |
| APPROVED BY _____                 | TITLE _____               | DATE _____                  |
| <b>OCT 12 1979</b>                |                           |                             |

CONDITIONS OF APPROVAL, IF ANY: