

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)
30-025-26480
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 14916
7. Lease Name or Unit Agreement Name Laura J. May
8. Well No. 1
9. Pool name or Wildcat Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc) GL=3335'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator ARCH PETROLEUM INC.
3. Address of Operator 10 Desta Drive, Ste. 420E, Midland TX 79705	4. Well Location Unit Letter H : 1830 Feet From Th NORTH Line and 480 Feet From The EAST Line Section 27 Township 22S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc) GL=3335'	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: <u>Recomplete in Blinebry</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Isolate Drinkard perfs w/RBP

12/9/1996 MIRU. POH w/production equipment. Set RBP @ 6215'.

Complete in Blinebry

Perf as follows: 5454', 5459', 5466', 5476', 5487', 5505', 5585', 5591', 5621', 5655', 5671', 5680', 5685', 5703', 5713', 5718', 5760', 5806', 5824', 5856', 5876', 5886', 5901', 5908', & 5920' (with 2- 0.45" JHPF). Depths referenced to Western GR-N Acidize perfs f/5454'-5920' w/total 2700 gal 15% NEFE HCL using PPI tool to break down each set individually. Pmax=4,000#. Pmin=1100#, Pavg=1750#. AIR=1.5 BPM. Frac perfs f/5454'-5920' w/38,300 gals of 35# XL gel and 141,090# 16/30 mesh Ottawa sand @ 38 bpm and a maximum pressure of 5,500#. Ramp frac f/1-10 PPG sand concentration. Swab & flow back load water for two days. POH w/3-1/2" WS & ran 2-3/8" tbg & production equipment. Began pumping well to test tank on 12/23/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Glenn Curry TITLE Technical Assistant

DATE: 12/26/96

TYPE OR PRINT NAME Glenn Curry

TELEPHONE NO 915/685-1961

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12/26/96

Shut In Drinkard