STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION P. O. BOX 2088	Form C-103 Revised 19-1-78
SANTA FE, NEW MEXICO 87501	
U.3.G.3.	Sa, Indicate Type of Lease State Foo X
DEPATOR	5, State Oil & Gas Leaso No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMBER FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL XX GAS OTHER-	
ame of Operator GULF OIL CORPORATION	8. Fourn or Lease Name Laura J. May
ddress of Operator	9. Well No.
P. O. Box 670, Hobbs, NM 88240	10. Field and Pool, or Wildcat
OCATION OF Well UNIT LETTER	
THE East LINE, SECTION 27 TOWNSHIP 228 RANGE 37E NO	<i>рм.</i> Д\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
15. Elevation (Show whether DF, RT, GR, etc.) 3335' .GL	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or NOTICE OF INTENTION TO:	Other Data ENT REPORT OF:
FORM BEMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
APORARILY ABANDON	. PLUG AND ABANDONMENT
L OR ALTER CASING CASING TEST AND CEMENT -QB	PLUG AND ABANDONMENT
L OR ALTER CASING	PLUG AND ABANDONMENT
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