

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

GULF OIL CORPORATION

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of Well

UNIT LETTER H 1830 FEET FROM THE North LINE AND 480 FEET FROM

THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Laura J. May

9. Well No.

1

10. Field and Pool, or Wildcat

Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3335' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Abandon existing Drinkard perfs & perf higher in Drinkard ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. POH with 2-3/8" tubing and packers. Set cement retainer at 6480'. Squeeze off existing Drinkard perfs 6503'-6528' with 125 sacks Class "C" cement +2/10 of 1% Halad 4 + 6/10 of 1% Halad 9 mixed to 14.8#/gal. Pull out of cement retainer. Reverse out excess cement if necessary; pressure test casing & retainer to 500#. POH with tubing. Perforate the following (4) 2' intervals with (2) 1/2" burrless o-phase decentralized JHPF: 6402-04', 6424-26', 6440-42', 6456-58'. GIH with redressed packers on on-off tool on 2-3/8" tubing; test tubing to 5000# with SV. Spot 15% NEFE double inhibited HCL from 6458'-6350' (approximately 108 gals). Displace excess acid from tubing-casing annulus with approximately 4 bbls 8.6# GKF. Set packer at 6350'. Put spot acid away with approximately 6 bbls 8.6# GKF; swab and test. Acidize 6402'-6458' with 2500 gals 15% NEFE inhibited HCL in 4 stages at 4-6 BPM as follows: Stage 1: (a) pump 1000 gals acid; (b) drop (7) 7/8" RCNB's. Stage 2: (a) pump 500 gals acid; (b) drop (7) 7/8" RCNB's (drop additional balls as needed to ball out). Stage 3: follow (a) & (b) for Stage 2. Stage 4: (a) pump 500 gals acid; (b) flush to top perf with 8.6# GKF. Hold up to 500# on tubing-casing annulus; do not exceed 5500# on tubing. Swab and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton

TITLE Area Engineer

DATE 7-9-80

Orig. Signed
Jerry Sexton

MOVED BY Dick J. Suter

TITLE _____

DATE JUL 10 1980