

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Laura J. May
9. Well No. 1
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1830 FEET FROM THE North LINE AND 480 FEET FROM
THE East LINE, SECTION 27 TOWNSHIP 22S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3335' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Complete Well in Drinkard</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH with bit and drill collars on tubing. Drill up cement retainer @ 2840'; drill up and clean out cement to 2950'. Pressure test squeezed perfs @ 2900' to 500#; if ok, swab test perfs to check for water influx. Clean out to float collar @ 6656'; circulate hole clean with 8.6# GKF. Spot 15% double inhibited NEFE HCL from 6642' to 6475'. Perforate the following (5) 2' zones: 6502-04', 6528-30', 6569-71', 6615-17', 6640-42' w/(2) 1/2" o-phased burrless decentralized JHPF (20 holes over 140 ft). GIH with packer, on-off tool with 1.78" profile on 2-3/8" tubing to 6450'. Pressure test tubing to 5000#. Displace any excess acid from tubing-casing annulus with approximately 4 bbls 8.6# GKF; set packer @ 6450'. Put spot acid away with approximately 6 bbls 8.6# GKF. Swab and test. Acidize 6502'-6642' with 2800 gals of 15% NEFE inhibited HCL in 5 stages at 5-8 BPM as follows:

Stage 1: (a) pump 800 gal acid; (b) drop (6) 7/8" RCNB's

Stages 2,3,4: (a) pump 500 gals acid; (b) drop (6) 7/8" RCNB's

Stage 5: (a) pump 500 gals acid; (b) flush to top perf with 8.6# GKF.

Hold up to 500# on tubing-casing annulus; do not exceed 5000# on tubing. Swab and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE 6-11-80

APPROVED BY John Ryan TITLE Geologist DATE JUN 12 1980

CONDITIONS OF APPROVAL