

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator GULF OIL CORPORATION 3. Address of Operator P. O. Box 670, Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>H</u> <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>480</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3335' GL	7. Unit Agreement Name 8. Farm or Lease Name Laura J. May 9. Well No. 1 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6656' PB

6700' TD Reached TD of 7-7/8" hole 4:30 PM, 5-27-80. RU & ran 159 jts & 1 cut jt 5 1/2" 15.50# K-55 ST&C (6678') set @ 6700', FC @ 6656' & DV tool @ 3126'. Cement by Halco in 2 stages: 1st stage - 350 sacks Gulfmix 16% gel & 350 sacks Class "C" neat. Plug down 3:00 PM, 5-28-80 (did not circulate cement, open DV tool & circulate 3 hours). 2nd stage - cement w/1250 sacks Gulfmix 16% gel & 150 sacks Class "C" neat. Plug down 7:30 PM, 5-28-80. Circulate trace of cement. WOC 18 hours. Test casing 2000#, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Area Drilling Supt. DATE 6-6-80  
Orig. Signed By  
Jerry Sexton  
APPROVED BY Dist. 1, Supv. TITLE \_\_\_\_\_ DATE JUN 8 1980  
CONDITIONS OF APPROVAL: \_\_\_\_\_