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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

aint			SPORT OIL A			Well AP	Ne. 30-025-2	6492	
BABER WELL SER	RVICING C	COMPANY							
P.O. BOX 1772	HORR	s, NM	88241						
P.U. BUX 1772 son(s) for Filing (Check proper box)				Other	Please explain				
Well		(L'al seed)	ansporter of:	TO BE	EFFECTI	VE; JU	LY 01/19	993	
ompletion	Oil Camagheed		Condensate 🗆				() ()	2703	
nage to Operator give name	ARA ENER	GY INCO	RPORATEN	OB PARKE	toon The	MIDI AND	TX L		
POGLETE OF DESIGNE OFFICE								1 20	m Na
DESCRIPTION OF WELL	AND LEA	Well No. I	ool Name, Including	Formation .		Kind of	Last. de vior Fee	L-36	
STATE "HL"	1	1	BRINNINSTO	OL BONE	SPRINGS				
calios			S.	OUTH Line	660	Pes	From The _	WEST	Line
Unit LetterL	_:19	180	Feet From The	JUTH Line			LEA		County
Section 2 Townsh	hip 23-	-S	Range 33-E	, NM	PM.	· · · · · · · · · · · · · · · · · · ·	2,144		COLLET
Secuou			A STATE AND A STATE OF	DAT GAS		• .			
I. DESIGNATION OF TRAI	NSPORTE	or Condens	L AND NATUR	Address (Give	eddress to wh	ich approved	copy of this fo	rm is 10 be 36 77210–46	w <i>j</i> 48
ame of Authorized Transporter of Oil SCURLOCK PERMIAN CO	XXX				X 4648 eddress to wh	HOUSTON	, IA	11210 10	
SCURLUCK PERFITAN OF	inghead Gas	XXX	or Dry Gas	Address (Giw) <i>eddres 10 wh</i>) X 1320	HOBBS	, MM	88241	
TIANO, INC.		Sec.	Twp. Rgs.	is gas actually	connected?	When	9/17/	80	
well produces oil or liquids,	Unit L	2	23S 33E	Y	es		3) - 11		
this production is commingled with the	ar (som any or)	ner lease or	pool, give commingl	ing order sumi)er:				
V. COMPLETION DATA		Oil Well		New Well		Deepen	Pitty Back	Same Res'v	Diff Res's
Designate Type of Completion	on - (X)	I ON WEST		<u>i</u>		<u> </u>	P.B.T.D.	1	
Due Spuided	Date Corr	pi. Resdy to	Prod.	Total Depth			7.00 1.00.	•	
-					Top Oil/Gas Pay		Traing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation					Day/i Casing Shoe		
Perforations						1.		-	
		m innic	, CASING AND	CEMENT	ING RECO	U)	1,-	SACKS CEN	AENT
		ASING & T	UBING SIZE		DEPTH SE			SACKS CEN	neili .
HOLE SIZE		ACINO U					p		
						. :			
								,	
								H.	
V TEST DATA AND REOL	UEST FOR	ALLOW	ABLE		an exceed lon 0	ilonable for 1	his dep ; or i	ne for full 24 h	purs.)
V. TEST DATA AND REQU	Her recovery of	TOTAL VOLUM	ABLE se of load oil and mu	of be equal to	or exceed top a Method (Flow,	llowable for I	his dep ; or b	ne for full 24 h	purs.)
V. TEST DATA AND REQU OIL WELL (Tast must be a) Date First New Oil Rus To Tank	UEST FOR feer recovery of Date of	TOTAL VOLUM	ABLE of load oil and mu			llowable for I pump, gas lift			purs.)
OIL WELL (Test must be a) Date First New Oil Run To Tank	Date of	TOTAL VOLUM	ABLE a of load oil and mu	Producing I		llowable for I	his der cor b		pers.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	ABLE se of load oil and mu	Casing Pro	terius.	llowable for I		24	ows.)
OIL WELL (Test must be a) Date First New Oil Run To Tank	Date of	Test Pressure	ABLE u of load oil and mu		terius.	llowable for I	Caroke Si	24	ows.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	ABLE se of load oil and mu	Casing Pro	saure		Gin- MC	28 P	ows.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - Bi	Test Pressure	ABLE a of load oil and mu	Casing Pro	terius.		Gin- MC	24	pers.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tubing Oil - Bi	Pressure pis. of Test		Casing Pre	SELITE PLEA DESCRIPTION DESC		Gin- MC	P Condensate	pers.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - Bi	Test Pressure		Casing Pre	saure		Gravity o	P Condensate	per 5.)
OIL WELL (Test must be a) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Tubing Oil - Bt Length	Test Pressure pla. of Test Pressure (S	hut-in)	Casing Pre	densate/MMCF		Gravity of Choke S	P Of Condensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI	Date of Tubing Oil - Bit Length Tubing	Pressure Of Test Pressure OF CON (the Oil Con	hut-in) MPLIANCE Deservation	Casing Pre	densate/MMCF		Gravity of Choke S	P Condensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and	Date of Tubing Oil - Bt Length Tubing IFICATE d regulations of the and that the	Pressure of Test Pressure (S OF COM the Oil Com information	hut-in) MPLIANCE pervation given above	Casing Pro	densate/MIMCF	ONSER	Grands Si Choke S	P Condensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI OPER ATOR CERTI	Date of Tubing Oil - Bt Length Tubing IFICATE d regulations of the and that the	Pressure of Test Pressure (S OF COM the Oil Com information	hut-in) MPLIANCE pervation given above	Casing Pro	densate/MMCF	ONSER	Grands Si Choke S	P Condensate	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of the viation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, wansporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.