	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							Form C-104 Revised 1-1-89 See Instructions at Bottom of Page				
1000 Rio Brazos Rd., Aztec, NM 87410	REQUE				E AND A	UTHORIZ URAL GA	13					
TO TRANSPORT OIL						Well Full Files				-26492		
BABER WELL SERV	ICING (	COMPAN	Y									
P.O. BOX 1772 Reason(s) for Filing (Check proper bax)	HOBBS	S, NM	8	8241	Other	(Please expla	un)					
New Well	C Oil Casinghead		l'manapo Dry Ga Conden		TO B	E EFFECI	XVE: J	ULY 01/1	993			
Charles in Operation	A ENERG		ORPO	RATED	508 PARK	WOOD DR,	MIDLAN	D, TX 7	9703			
II. DESCRIPTION OF WELL A	ND LEA	SE						£1		ase No.		
Lesse Name STATE "HL"	ľ	Vell No. 1	-140		<del>l lake w</del>		Siale	f Le/se Paceral or Fee				
Location Unit LetterL	;19			-	ool Ben OUTH Line	661	2 1	et From The _	WEST	Line		
Section <sup>2</sup> Township	23-	S	Range	33-E	, NM	IPM,		LEA		County		
III. DESIGNATION OF TRANS	ים		T. AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	pic .		1001000 (0110			copy of this fo AS, TX	rm is 10 be se 7 5284	-1521		
AMOCO PROD COMPANY Name of Authorized Transporter of Casingl				Address (Give address to which approved a			copy of this form is to be sent)					
LLANO, INC.			Twp.	Rge.	P.O. BO	the second se	HOBBS	?				
If well produces oil or liquids, give location of tanks.	L	2	23S	33E	Ye	es		9/17/3	80			
If this production is commingled with that for IV. COMPLETION DATA	rom any othe	r lease or j	pool, gi	ve comming!	ing order humb					bior pusie		
Designate Type of Completion -	00	Oil Well		Gas Well	New Well	Workover	Deepen	Piag Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	Date Comp	. Ready to	Prod.		Total Depth			7.8. <b>T.D</b> .	•			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L			D/pth Casin	g Shoe			
			0.0		CEMENTI	NG RECO	25	1				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
						<u> </u>						
· · · · · · · · · · · · · · · · · · ·												
	TEOPA	LLOW	ARLE				<u></u>					
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of 10	cal volume	of load	l oil and mus	be equal to or	exceed top al	lowable for th pump, gas lift,	is depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test				Producing IN	בנוסט (רוסא, ן						
Length of Tea	Tubing Pressure				Casing Pressure			Chake Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbla.			Giz- MCF				
GAS WELL	<i></i>								Condenenie			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate MMCF			Gavity of Condensate					
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Anoke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 0 9 1993 Date Approved By Paul Kautz							
Signature SHERRY WADE PROD CLERK					Geologist							
Priated Name 08/02/93	(505	) 392-		5	Title	)						
Date		Te	lephone	3 NO.								

. . . . . .

.....

•

...

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

cho

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.