

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Saba Energy, Inc. Well API No. 30 025 26492

Address 4500 W. Illinois #205, Midland, Texas 79703

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐

Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐

Change in Operator ☐

If change of operator give name and address of previous operator THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. Cancel N. Bell Lake WC

II. DESCRIPTION OF WELL AND LEASE X-9544

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State HL	1	Brinninstool Bone Springs	State	State 3680

Location

Unit Letter L : 660 Feet From The W Line and 1980 Feet From The S Line

Section 2 Township 23S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
<u>The Permian Corporation</u> ☒ or Condensate ☐	<u>P. O. Box 1183, Houston, Texas</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Llano, Inc.</u>	<u>P. O. Box 1320, Hobbs, NM</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	<u>L</u>	<u>2</u>	<u>23S</u>	<u>33E</u>	<u>yes</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	<u>X</u>					<u>X</u>		

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		<u>15640</u>	<u>13050</u>

Elevations (DF, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
<u>GL 3595.5</u>	<u>Bone Springs</u>	<u>9466</u>	<u>9665</u>

Perforations 9466'-9546' Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>20"</u>	<u>16</u>	<u>898</u>	<u>1050</u>
<u>14-3/4</u>	<u>10-3/4</u>	<u>4964</u>	<u>3000</u>
<u>9-1/2</u>	<u>7-5/8</u>	<u>12200</u>	<u>2360</u>
<u>6-1/2</u>	<u>4-1/2</u>	<u>11777-15640</u>	<u>750</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE 2-1/2" tubing, SN #9634'

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
<u>12-14-90</u>	<u>3-28-91</u>	<u>beam pump</u>

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>168 hours / 24 hr</u>	<u>30</u>		<u>open</u>

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<u>5.53 / 1</u>	<u>0</u>	<u>tstn</u>

GAS WELL

Actual Prod. Test - MMCFD	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. A. Krawietz
Signature D. A. Krawietz, Engr.
Printed Name 4-30-91 915/694-9418 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 02 1991
By Paul Kautz Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.