

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 26492
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 3680
7. Lease Name or Unit Agreement Name State HL
8. Well No. 1
9. Pool name or Wildcat Brinninstool Bone Springs

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State HL	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____			
2. Name of Operator Saba Energy, Inc.		8. Well No. 1	
3. Address of Operator 4500 W. Illinois #205, Midland, Texas 79703		9. Pool name or Wildcat Brinninstool Bone Springs	
4. Well Location Unit Letter L : 660 Feet From The W Line and 1980 Feet From The S Line Section 2 Township 23S Range 33E NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12-14-90	13. Elevations (DF & RKB, RT, GR, etc.) 3595.5' GL
15. Total Depth 15640	16. Plug Back T.D. 13050	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9466'-9546' Bone Springs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	898	20	1050 SX	-
10-3/4	51	4964	14-3/4	3000 SX	-
7-5/8	33.7 & 39	12200	9-1/2	2360 SX	-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	11777	15640	750		2-7/8	9665	-

26. Perforation record (interval, size, and number) 9466'-9546', 2 JPSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9466'-9546'	7000 gal. 15% HCL Acid

PRODUCTION

28. Date First Production 12-14-90		Production Method (Flowing, gas lift, pumping - Size and type pump) beam pump 2 1/2" x 26'				Well Status (Prod. or Shut-in) prod	
Date of Test 3-28-91	Hours Tested 168	Choke Size open	Prod'n For Test Period	Oil - Bbl. 5.53	Gas - MCF tstm	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF tstm	Water - Bbl. 0	Oil Gravity - API - (Corr.) 39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) fuel	Test Witnessed By Wilburn Gray
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D. A. Krawietz Printed Name D. A. Krawietz Title Engr. Date 4-30-91