

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26492
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 3680
7. Lease Name or Unit Agreement Name State HL
8. Well No. 1
9. Pool name or Wildcat N. Bell Lake - Wolfcamp
4. Well Location Unit Letter <u>L</u> : 1980 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23 South</u> Range <u>33 East</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3595 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Saba Energy, Inc.
3. Address of Operator 4500 W. Illinois, Suite 213, Midland, Texas 79703

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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3595 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
P.B.T.D. = 14665, Gross Perforation 13,111-13,224.
1. Pull 2 7/8 tbg. & 7 5/8" Packer & 2 3/8" tbg. Production tbg. string.
 2. R.I.H. fish out 3 1/8" Vann guns which have been in well since initial completion & junk pieces of tbg. & chemical cutter. Top of fish at 13,108.
 3. Once all fish parts are cleaned out. Acid frac well with a 60,000 gal gelled 15% HCL treatment. Swab back load and release treatment packer and pull 2 7/8" tbg.
 4. R.I.H. with 2 3/8" tbg. and 7 5/8" x 2 7/8" tbg. anchor & 2 7/8" tbg. set tbg. tail at 13,108', S.N. at 11,770', tbg. anchor at 11,771'.
 5. R.I.H. w/1 1/4" coiled tbg. and set tail end to 13,109 ft. pumped N2 down coiled tbg. to knockout pump out plug and turn coil tbg. outlet to flowline and bring well on stream. Estimated time starting 11-30-88 and project finished by 3-15-89.

Called to State of New Mexico Oil Conservation Division in Hobbs on 11-29-88 and received verbal approval to proceed ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce M. Patterson TITLE V.P. Engineering DATE 3-8-89
TYPE OR PRINT NAME Bruce M. Patterson TELEPHONE NO 915-694-9418

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 13 1989

100-1-100

RECEIVED

100-1-100
MAR 8 1981
OCD
HOBBS OFFICE