Index Office       DIST. CONSERVATION DIVISION         DIST. CIT.       OIL CONSERVATION DIVISION         DIST. CIT.       Santa FC, New Mexico 87504-2088         DIST. CIT.       Santa FC, New Mexico 87504-2088         DIST. CIT.       Santa FC, New Mexico 87504-2088         DIST.       SunDAY NOTICES AND REPORTS ON WELLS         CONFERENT RESERVATION BLCH FROMOUS:       1. Status The Report Status From The South FROMOUS:         1. Type of Well:       Status To DRILL OR TO DEFENS ON WELLS         CONFERENT RESERVACION:       Schematric Status From The South FROMOUS:         1. Type of Well:       Status To DRILL OR TO DEFENS ON WELLS         Sout OL SE Free From The South FROMOUS:       1. Lease Name of Usa Agreement Name         1. Type of Well:       Status Time         Sout OL SE Free From The South FROMOUS:       1. Lease Name of Usa Agreement Name         1. Type of Well:       Status Time South Research Resea	Suomet 3 Cogies	State of New Mexic	u urres Denartment	Form C-143 Revised 1-1-89
FO BE INR. HORE, NOT BERO       P.O. BOZ 2088       31-022-76092         DITINCTI       Santa Fe, New Mexico 87504-2088       31-022-76092         DITINCTI       Sinda Franciski, NM BERO       Santa Fe, New Mexico 87504-2088       31-022-76092         DITINCTI       SUNDRY NOTICES AND REPORTS ON WELLS       1. Index Type of Last       Sinda Franciski, NM BERO         (DO NOT USE FINS FOM COM POSCALS TO DEPERATOR ON PERMATY (FOM CONF) FOR SUMP PROCEMES       9. Lease Name of Usia Agreement Name         1. Type of Well       Well       State HL       1.         Sala Energy, Inc.       State HL       8. Notice - Wolfcamp         1. Mark of Openand       South Proceededs       9. Not an or Widden         1. Mark of Openand       South Proceededs       9. Not an or Widden         1. Mark of Openand       South Proceededs       9. Not an or Widden         2. Name of Openand       South Proceededs       9. Not an or Widden         3. Jack of Openand       South Proceededs       9. Not an or Widden         4. Well kasker       L ; 1980       Feer Form The South       South R. R. R. R. G. R. H.         1. Mark I down       Commercial South Weich DR. R. R. R. G. R. H.       State HL       Commercial South         1. Mark I down       Commercial South Reset File (Complexity Comprise Complexity Comprise Complexity Complexity Complexity Complexi	to Appropriate			
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3 Addeed Operator       4300 W. 111inois, Suite 213, Midland, Texas 79703       N. Bell Lake - Wolfcamp         4 Wal Lowie       L.: 1980       Fee From The       South       Lise and       660       Fee From The       West       Lise         2       Torenship 23 South       Base       MMM       Lea       County         10       Decretor (Show which DF, RER, RT, CK, sc.)       3595 CR       County       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PEPFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON       County of Alter Casing         0       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       Convert of Alter Casing         0       CHANGE PLANS       Convert of Alter Casing       Convert of Alter Casing       Convert of Alter Casing         12. Decrete Propeed or Completed Operations (Clearly state all partient data), and give partient data, including estimated at give and generation of Alter Casing and partient data, including estimated at give and generating any proposed         12. Decrete Propeed or Completed Operations (Clearly state all partient data), and give partient data, including estimated at give and generating any proposed         12. Decrete Propeed or Completed Operations (Clearly state all partient data), and give partient data, inclu	Saba Energy, Inc.			1     9. Pool name or Wildcat
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Unit Letter       L       : 1980       Feet From The       South       Line and       0.000       Feet From The       County         Section       2       Toronghing 23 South       Range 33 East       NMTPM       Lea       County         10. Elevation (Stam whithin DP, REB, RT, GR. etc.)       3595 GR       County       3595 GR       County         11.       Check Appropriate Box to Indicate Nature of Notice, Report, Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILING OPNS.       PLUG AND ABANCONMENT         CASING TEST AND CEMENT JOB       OTHER:       OTHER       OTHER       Completed Operations (Learly state all periment data), including animal data of starting any proposed         12. Decribe Proposed or Completed Operations (Learly state all periment data), including animal data of starting.       OTHER       Intel 107, 48 Charles of tog. & 75/8" Packer & 23/8" tog. Production tog. string.         2. R. I. H. fish out 3 1/8" Vann guns which have been in well since initial completion & junk pieces of tog. & chemical euter: Top of fish at 13,108.       Gound and release treatment packer and pull 2 7/8" tog. set tog. at 12,8'' and set tail end to 13,109 ft.       Tog. set tog. at 12,7'' tog. and 7.6''' at 27/8" tog. anchor 6 2 7/8" tog. set tog. set 13, at 13,108', S.N. at 11.770', tog. anchor at 11,771'.         3. R. I. H. withz       J/8" tog. and roles and proj	4 Walt I gention			(O West Line
Sector       2       Towardip 23 South       Num         10       Elevision KRR, RT, C.K. etc.)       3595 GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       PLUG AND ABANDON         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       PLUG AND ABANDON         OTHER:       OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         DOTHER:       OTHER:       OTHER:       Important and annoons of the state of the period attal, including attended date of staring any proposed         VOID 200 ALTER CASING       Devices of tbg. & Chemical euter.       Top of fish at 13, 108.         12       Decrific Notice 31 f8" Vann guns which have been in well since initial completion & junk pieces of tbg. & chemical euter.       Top of fish at 13, 108.         3.       Once all fish parts are cleaned out. Acid frac well with a 60,000 gal gelled 15%. HCL treatment.       Swab back load and release treatment packer and pull 2 7/8" tbg.         4.       R.I.H. with 2 3/8" tbg. and 7 5/8" x 2 7/8" tbg. anchor & 2 7/8" tbg. set tbg. tail at 13, 108', S.N. at 11, 770', tbg. anchor at 11, 771'.       S.R. I.H. with 2 3/8" tbg. and set tail end to 13, 109 ff. pumped N2 down coiled tbg. tcc knockout pump out plug and turn coil tbg. outlet to flowline and bring well on stream Est	Unit Letter : :	0 Feet From The South	Line and0	60 Foot From The Line
10       Exercise (See weaklaw DF, REB, RT, GR, ec.) 3595 GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK       SUBSEQUENT REPORT OF: ALTERING CASING         PELUG AND ABANDON       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       OTHER:       COMMENCE DFILLING OPNS.       PLUG AND ABANDONMENT         12       Decrebe Proposed or Completed Operations (Clusty nature all partient data), and give pertinent data: including asimated data of suring any proposed WIL SEE RULE 100.       OTHER:       Image: Completed Operations (Clusty nature all partient data), and give pertinent data: including asimated data of suring any proposed WIL SEE RULE 100.         12       Decrebe Proposed or Completed Operations (Clusty nature all partient data), and give pertinent data: including asimated data of suring any proposed WIL SEE RULE 100.       OTHER:       Image: Clusty nature all parties data and give pertinent data: including asimated data of suring any proposed WIL SEE RULE 100.         12       Decrebe Proposed or Completed Operations (Clusty nature all parties and the see in in well since initial completion & junk pieces of thg. & chemical eutter. Top of fish at 13,108.       See RULE 103.         3.       Once all fish parts are cleaned out. Acid frac well with a 60,000 gal gelled 15%. HCL treatment. Svab back load and release treatment packer and pull 2 7/8" tbg.       See tbg. tail at 13,108', S.N. at 11.770', tbg. anchor at 11,771'.         5.       R. I. H. with 2 3/8" tb	2 2	Toursein 23 South Read	a 33 East	NMPM Lea County
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12. Describe Proposed or Completed Operations (Clearly state all periment data):, and give periment data:, including estimated data of starting any proposed         12. Describe Proposed or Completed Operations (Clearly state all periment data):, and give periment data:, including estimated data of starting any proposed         13. Pull 2 7/8 tbg. & 7 5/8" Packer & 2 3/8" tbg. Production tbg. string.         1. Pull 2 7/8 tbg. & 7 5/8" Packer & 2 3/8" tbg. Production tbg. string.         2. R.I.H. fish out 3 1/8" Vann guns which have been in well since initial completion         & junk pieces of tbg. & chemical eutter. Top of fish at 13,108.         3. Once all fish parts are cleaned out. Acid frac well with a 60,000 gal gelled 15% HCL treatment. Swab back load and release treatment packer and pull 2 7/8" tbg.         4. R.I.H. with 2 3/8" tbg. and 7 5/8" x 2 7/8" tbg. anchor & 2 7/8" tbg. set tbg. tail at 13,108', S.N. at 11.770', tbg. anchor at 11,771'.         5. R.I.H. w/1%" coiled tbg. and set tail end to 13,109 ft. pumped N2 down coiled tbg. tcc knockout pump out plug and turn coil tbg. outlet to flowline and bring well on stream Estimated time starting 11-30-88 and project finished by 3-15-89.         Called to State of New Mexico 0il Conservation Division in Hobbs on 11-29-88 and received verbal approval to proceed ahead.         I hereby certiy bag for formation above use and completive to year of explored point.         Signartize       Dutter MAR 1 3 1989         Officinal Signard By JERRY SEXTON District I SUPERVISOR       MAR 1 3 1989         Officinal Signard By JERRY SEXTON District I SUPERVISOR       Date </th <th></th> <th></th> <th></th> <th></th>				
worth SEE RULE 1103.         P. B. T. D. = 14665, Gross Perforation 13,111-13,224.         1. Pull 2 7/8 tbg. & 7 5/8" Packer & 2 3/8" tbg. Production tbg. string.         2. R.I.H. fish out 3 1/8" Vann guns which have been in well since initial completion & junk pieces of tbg. & chemical eutter. Top of fish at 13,108.         3. Once all fish parts are cleaned out. Acid frac well with a 60,000 gal gelled 15% HCL treatment. Swab back load and release treatment packer and pull 2 7/8" tbg.         4. R.I.H. with 2 3/8" tbg. and 7 5/8" x 2 7/8" tbg. anchor & 2 7/8" tbg. set tbg. tail at 13,108', S.N. at 11.770', tbg. anchor at 11,771'.         5. R.I.H. w/14" coiled tbg. and set tail end to 13,109 ft. pumped N2 down coiled tbg. tcc knockout pump out plug and turn coil tbg. outlet to flowline and bring well on stream Estimated time starting 11-30-88 and project finished by 3-15-89.         Called to State of New Mexico Oil Conservation Division in Hobbs on 11-29-88 and received verbal approval to proceed ahead.         Iberety certify date for formation above is true and completion be used on place and build.         SIGNATURE       Bruce M. Patterson         ORIGINAL SIGNED BY JERRY SEXTON DISTINCT I SUPERVISOR       MAR 1 3 1989         ORIGINAL SIGNED BY JERRY SEXTON DISTINCT I SUPERVISOR       MAR 1 3 1989	OTHER:			
Called to State of New Mexico Oil Conservation Division in Hobbs on 11-29-88 and received verbal approval to proceed ahead.  I bordery certify that the hadron atoms is true and complete the best of any taxowledge and belief.  SKONATURE	<pre>work) SEE RULE 1103. P.B.T.D. = 14665, 1. Pull 2 7/8 tbg 2. R.I.H. fish ou &amp; junk pieces 3. Once all fish treatment. Sw 4. R.I.H. with 2 at 13,108', S. 5. R.I.H. w/1<sup>1</sup>/<sub>2</sub>" of</pre>	Gross Perforation 13,111 . & 7 5/8" Packer & 2 3/- t 3 1/8" Vann guns which of tbg. & chemical eutte parts are cleaned out. A rab back load and release 3/8" tbg. and 7 5/8" x 2 N. at 11.770', tbg. anch coiled tbg. and set tail	-13,224. 8" tbg. Produ- have been in r. Top of fis cid frac well treatment pa 7/8" tbg. an or at 11,771' end to 13,109 bg. outlet to	ction tbg. string. well since initial completion h at 13,108. with a 60,000 gal gelled 15% HCL cker and pull 2 7/8" tbg. chor & 2 7/8" tbg. set tbg. tail ft. pumped N2 down coiled tbg. to o flowline and bring well on stream
I hereby certify that the hadron matice above is true and complete to the bast of any taxowledge and belief.         SKINATURE       SKINATURE         SKINATURE       SKINATURE         TYPE OR PRINT NAME       Bruce M. Patterson         TTHE OR PRINT NAME       Bruce M. Patterson         TOTHE OR FRINT NAME       Bruce M. Patterson         MAR 1 3 1989         DISTRICT I SUPERVISOR       THLE	Called to State of	f New Mexico Oil <b>Conse</b> rva		
SKONATURE       SKONATURE       STUDE       FALLELATAN       THE       V.P. Engineering       DATE       DATE       STELEPHONE NO915-694-941         TYPE OR FRENT NAME       Bruce M. Patterson       TELEPHONE NO915-694-941         (The space for State Use)       ORIGINAL SIGNED BY JERRY SEXTON       MAR 1 3 1989         ORIGINAL SIGNED BY JERRY SEXTON       DISTRICT I SUPERVISOR       DATE			belief.	
SIGNATURE		n Atterson -	V.P. Engine	pering DATE 3-8-89
(The space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR ATTROVED BY	SKINATURE			TELEPHONE NO915-694-941
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