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STATE OF NEW MEXICO	
NO MINERALS DEPARTMENT	•
OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION P. O. BOX 2088	Revised 10-1-73
SANTA FE, NEW MEXICO 87501	
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SUNDRY NOTICES AND REPORTS ON WELLS	
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Operator -	State HL
Saba Energy, Inc.	9. Well No.
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