

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Corrected Rpt

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.O.S.			
LAND OFFICE			
OPERATOR			

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
3680

7. Unit Agreement Name

8. Farm or Lease Name
State HL

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Wolfcamp

11. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 2 TWP. 23-S RGE. 33-E NMPM Lea

15. Date Spudded
10-18-79

16. Date T.D. Reached
3-26-80

17. Date Compl. (Ready to Prod.)
5-19-80

18. Elevations (DF, RKB, RT, GR, etc.)
3595.5 GL

19. Elev. Casinghead

20. Total Depth
15640'

21. Plug Back T.D.
14665'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
13111' - 13224' Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog Micro SEL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	898'	20"	1050 SX Class H	Circ 125 SX
10-3/4"	51#	4964'	14-3/4"	2800 SX Lite; 200 SX Class C	Circ 235 S
7-5/8"	33.7#, 39#	12200'	9-1/2"	1550 SX Lite; 810 SX Class H	TCMT 4485'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	11777'	15640'	750	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
13111' - 13224' W/ 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-14-80	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-19-80	24	24/64		220	2830	0	12863

Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
700#			220	2830	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test witnessed By

35. List of Attachments
Logs mailed 5-20-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-22-80