

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
3680	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Co.		State HL	
3. Address of Operator		9. Well No.	
P. O. Box 68 Hobbs, NM 88240		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		Wildcat Morrow	
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23-S</u> RANGE <u>33-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3595.5 GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit. Tested casing with 1200# for 30 min. Test OK. Perforated 15225'-230', 15251'-256', 15453'-459' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 11560'. Tailpipe at 14665'. Acidized with 3000 gal. 7-1/2% HCL acid. Flushed with 60 bbl. 2% KCL water. Swab tested 18 hours in 2 days. Pulled tubing and packer. Ran a cast iron bridge plug set at 15150'. Perforated 14809'-13, 14823'-28', 14855'-60', 14885'-91', 14930'-42', 15045'-70 with 2 JSPF. Ran tubing, packer, and tailpipe. Acidized with 6000 gal. 7-1/2% MS acid. Flushed with 60 bbl. 10# brine water with 2% KCL and 1000 SCF nitrogen per bbl. Currently swab testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-6-80

APPROVED BY Jerry Sexton TITLE Dis. & Supv. DATE MAY 18 1980

CONDITIONS OF APPROVAL, Dis. & Supv.