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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 3680
7. Unit Agreement Name
8. Farm or Lease Name State "HL"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR REMEDIAL WORK OR TO RETURN OR PULL BACK TO A DIFFERENT RESERVOIR.  
SEE INSTRUCTIONS FOR REMEDIAL WORK (FORM C-103) FOR SUCH PROPOSALS.)

1. Kind of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68 - Hobbs, NM 88240
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23-S RANGE 33-E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged off gas zone by pumping down 4½" drill pipe with 450 bbls 18.5# mud followed by 102 sx Class H cement containing 1½% CFR-2 and 147# barite per sx (to yield 40 bbls cement slurry at 19.1# per gal). This was followed by 173 bbls 10# Brine to displace cement. Circulated out 304 bbls mud by pumping in 18.5# mud and circulated out 56 bbls mud while cementing and displacing cement. Shut in casing annulus last 20 bbls displacement and pressure increased from 60# to 100#. Flare at start of job 15 to 20 ft., decreased to trickle with flare going out 3 times during cement job. Job completed and well shut-in at 3:45 pm 12/3/79 with 2200# on drill pipe and 100# on casing annulus. Ran a cast iron bridge plug set at 12,561'. Capped with 9' cement. WOC 12 hrs. Tested with 2000#. Ran bond log 12,554-up. Stuck log tool. Ran overshot to 12,532' and recovered logging tool. Perforated 12,389'-12,391'. Ran jet shot and cut off drill pipe at 12,382'. Pulled out of hole and lost collar locator and bars. Fished collar locator and bars. Ran freepoint. Ran string shot and backed off at 5136'. Screwed into fish at 5,136'. Jarred on fish but did not come loose. Pumped down drill pipe to circulate hole and well kicked distillate and gas and caught fire at 9:30 am 12-9-79. Fire was controlled in 3½ hrs. Moved off MGF Rig #26. Moved in McVay Rig #10 on 12-17-79. Currently fishing.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Adm. Analyst DATE 12/4/79

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 3 1980

CONDITIONS OF APPROVAL: 1-Plan 1-Susp 1-BD