

N. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 3680
7. Unit Agreement Name
8. Farm or Lease Name State HL
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
1. Name of Operator Amoco Production Company		
2. Address of Operator P. O. Box 68, Hobbs, NM 88240		
3. Location of Well UNIT-LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23-S</u> RANGE <u>33-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3595.5 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Propose to plug off Gas Zone and Sidetrack Hole</u> <input checked="" type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Report Drilling to 13268' and Gas Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 13238'. Had drilling break from 13238' to 13246'. Drilled to 13268' and started gaining fluid. Shut well in and started circulating to increase mud weight. Gas flare 10 to 20 ft. Raised mud weight to 11.1 and started losing some fluid. Mixed LCM and regained full returns. Pressure decreased to 80# and flare reduced to 3 to 4 ft. Attempted to come out of hole and pipe was stuck. Continued circulating and pressure increased to 300# and 10 to 15 ft. flare. Ran freepoint and drill pipe stuck approximately 5110': Bit at 13235'. Loss circulation zone estimated to be approximately 5000'.

Propose to stop gas production by pumping cement thru drill pipe to plug off gas zone. After gas plugged off will wash over and recover drill pipe down to cement plug. Decision will then be made to sidetrack hole and/or set casing. Above procedure discussed with Jerry Sexton and Verbal approval obtained by V. E. Staley from Sexton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 12-4-79

APPROVED BY [Signature] TITLE DATE DEC 10 1979

CONDITIONS OF APPROVAL, IF ANY:

0+3 NMOCD-Hobbs, 1-Hou, 1-Susp, 1-BD