

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 6-T23S-R33E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-10472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pronghorn AHO Federal #1

9. API Well No.

30-025-26496

10. Field and Pool, or Exploratory Area

Pronghorn Bone Spring

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-30-96 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Released tubing anchor. TOOH with tubing. Shut in.

7-31-96 - TIH with retrieving tool for RBP. Tagged 25' of fill on RBP at 10215'. Pumped 650 bbls 2% down annulus. Did not load. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 8960-8974' w/30 .42" holes. TOOH with casing guns. Rigged down wireline. TIH with packer and RBP. Set RBP at 8900'. Acidized perforations 8960-8974' with 1500 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbing.

8-1-96 - Swabbed. Shut well in.

8-2-96 - Released packer. TOOH with 2-7/8" production string. TIH with packer and tubing. Set packer at 8850'. Flanged up.

8-3-96 - Rigged up frac equipment. Tested lines and pressured annulus. Frac'd via 3-1/2" tubing with 81000 gallons 30# borate crosslink gel, 196000# 20-40 Ottawa sand and 48000# 20-40 super DC resin coated sand. Shut in 4 hours. Opened up and flowing back.

8-4-5-96 - Released packer. Nippled up BOP. Lowered tubing to 9050'. Did not tag sand. TOOH with 3-1/2" tubing. TIH with 2-7/8" production string. Nippled down BOP. Set tubing anchor at 8400' and seating nipple at 8600'. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Allen

Title Operations Technician

Date Aug. 6, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

AUG 20 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BLM