	C. H. H. SER. COMMISSION	1
June 1990) DEPARTMI BUREAU O	NITED STATES P.O. NOT THE MENEO 88240 ENT OF THE INTERIOR F LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-10472
Do not use this form for proposals to	S AND REPORTS ON WELLOS /2 drill or to deepen or reentry to a different reservoy? OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator	N (505) 748-1471)	Pronghorn AHO Fed. #1 9. API Well No.
YATES PETROLEUM CORPORATIO		30-025-26496
105 South 4th St., Artesia	, NM 88210	10. Field and Popl or Explorate DATE
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	11. County or Parish, State
1980' FNL & 1980' FEL of Se	CC10H 0-1233-K33E	
		Lea Co., NM
12. CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	I
Notice of Intent		Change of Plans
		New Construction
X Subsequent Report	Plugging Back Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
Final Abandonment Nonce	X Other Frac perforations	(Note: Report results of multiple completion on Well
	the second data of start	Completion or Recompletion Report and Log form.)
aive subsurface locations and measured and upp	tate all pertinent details, and give pertinent dates, including estimated date of startivertical depths for all markers and zones pertinent to this work.)*	
Moved in and rigged up. L BOP. Unset packer at 9867 packer and RBP. TIH w/ret at 11000'. Reverse circul RIH w/7-5/8" cement retain liner with 200 sacks "H", than 20' of cement on top with index valve and 7-5/8 packer to 9975'. Establis Spotted 3 sacks 12/30 sand 50 sacks "H", 4/10 of 1% H TIH w/6-5/8" bit, drill co 2% KCL water. Drilled poor Circulated clean and tester Re-pressured to 1200% and cement to 10045'. Continu down drill collars. WIH w follows: 10003, 04, 06, 0	oaded tubing with 2% KCL wter. Nippled '. Picked up 6 joints and unset RBP at rieving head and picked up an additional ated gas bubble from under RBP. Circula er. Set at 11500' (per Jerry Sexton w/G 5/10 of 1% Halad 322 to 3800#. Reversed of retainer. POOH. Ran bond log. TIH " Uni V packer. Set RBP at 10215'. Tes hed communication between perforations 1 on RBP. TOOH. Set cement retainer at Talad 322 followed by 25 sacks "H" Neat on RBP. TOOH. Set cement at 9630'. or cement to 9720'. Drilled good cement ed perforations 9921-9939' to 1200#. B1 held for 10 minutes. Drilled cement re ued in hole and washed sand off RBP at 1 w/casing guns and reperforated 10003-100 08, 10, 12, 14, 16, 18, 20, 22, 24, 32,	10100 . Tooh with 1 29 joints. Unset RBP ated hole and TOOH. OCD in Hobbs). Squeezed d out 2 barrels. Less w/7-5/8" Uni VI packer sted to 1500#. Moved 10003-10050' and 9921-9939'. 9970'. Squeezed with to 1300#. POOH. Circulated hole with to retainer at 9970'. ed off 100# in 6 minutes. tainer at 9970' and 0215'. TOOH and laid 50' w/19 .50" holes as
signed Tusta Alun	TitleProduction Clerk	Date _August,//
(This space for Federal or State office use)		Date
Approved by Conditions of approval, if any:	Title Jara	
Title 18 U.S.C. Section 1001, makes it a crime for any or representations as to any matter within its jurisdiction	person knowingly and willfully to make to any department or agency of the Un m.	ited States any false, fictitious or fraudulent statements

*See Instruction on Reverse Side

OUD HUDDS OFFICE

SEP 0 1 1993

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