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## UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-10472

SUNDRY NOTICES	AND	REPORTS ON WELLS	
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6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. X Oil Well Other Pronghorn AHO Fed. #1 2. Name of Operator (505) 748-1471) 9. API Well No. YATES PETROLEUM CORPORATION 30-025-26496 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Pronghorn Strawn Atoka 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980' FNL & 1980' FEL of Section 6-T23S-R33E Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Frac perforations (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* CONTINUED FROM PREVIOUS PAGE: TIH w/7-5/8" Uni V packer and set at 9954'. Pressured tubing to 1400# and had communication through perforations 10003-10050' and 9921-9939'. Moved packer to 9825'. Swabbing. Frac'd perforations 9921-9939' and 10003-10050' with 62000 gallons 35# crosslink gel, 120000# 20-40 sand and 30000# 16-30 resin coated sand. Swabbing. Tag sand at 10100'. Washed sand to RBP at 10215'. Released to production department. that the foregoing is true and correct Date August 11, 1993 Production Clerk (This space for Federal or 

or representations as to any matter within its jurisdiction.

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