

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
STATE	
FED.	
LOCAL	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	
Operator	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pronghorn Unit	1	Wildcat	NM-10472 State, Federal or Fee Federal	

Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The EastLine of Section 6 Township 23S Range 33E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Co.

Box 159, Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

Transwestern Pipeline Co.

P.O. Box 2521, Houston, TX 77001

Well produces oil or liquids,
see location of tanks.

Unit	Sec.	Twp.	Rge.
G	6	23S	33E

Is gas actually connected? ☒ When Approx. 8-20-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-30-79	5-21-80	16160'	14747'					
Drillations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3715.5' GR	Strawn	13804'	14747'					
Perforations			Depth Casing Shoe					
			15400'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	121	4 yds Ready Mix
17-1/2"	13-3/8"	736	750 sx
12-1/4"	10-3/4"	5026	1400 sx
9-1/2"	7-5/8"	12174	815 sx
	2-7/8"	14774'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
399	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	530#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Engineering Secretary

(Title)

8-19-81

(Date)

OIL CONSERVATION DIVISION

SEP 11 1981

APPROVED _____, 19

BY _____

Signed by

Larry Sexton

TITLE _____

Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple completed wells.