

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-101 Supersedes OIL C-101 and C-102 Effective 1-1-65
SALE PRICE	REQUEST FOR ALLOWABLE	
FILE	AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE		
TRANSPORTER		
OIL		
GAS		
OPERATION		
PRODUCTION OFFICE		

007 22 1980

Operator	Yates Petroleum Corporation
Address	207 South 4th Street, Artesia, NM 88210
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Pronghorn Unit	1	Wildcat	NM-10472
Location	State, Federal or Fee Federal		
Unit Letter	G	1980	Feet From The North Line and 1980 Feet From The East
Line of Section	6	Township	23S Range 33E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.	North Freeman, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline Company	P.O. Box 2521, Houston, TX 77001		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	6	23S
			33E
Is gas actually connected?	Yes	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-30-80	5-21-80	16160'	
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3735 KB - 3715.5 GR	Morrow	14794'	14747'
Perforations	14794-14800'		Depth Casing Shoes
			15400'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	121	4 yds Ready Mix
17-1/2"	13-3/8"	736	750 sx
12-1/4"	10-3/4"	5026	1400 sx
9-1/2"	7-5/8"	12174	815 sx
	2-3/8"	14774'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
9.13 MMCF/D	24	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1445#	Packer	1/2"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19__	
BY _____		BY _____	
TITLE _____		TITLE SUPERVISOR DISTRICT I	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the casing tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.			
Albert R. Stall, Engineer			
October 21, 1980			