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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 068387	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BTA Oil Producers 3. Address of Operator 104 South Pecos; Midland, Texas 79701 4. Location of Well UNIT LETTER -F- 1650 FEET FROM THE North LINE AND 2510 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 23-S RANGE 34-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Bell Lake, 7909 JV-1 9. Well No. 1 10. Field and Pool, or Wildcat Mid-Bell Lake 11. Elevation (Show whether DF, RT, GR, etc.) 3,497' GR 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-6-87 TD 14,755' PB 14,754'. MIRU - POH w/prod tbg.
3-9-87 TD 14,755' PB 13,290'. Set 5" CIBP @ 13,990' & 7-5/8" CIBP @ 13,310' Capped w/20' cmt.
3-12-87 TD 14,755' PB 13,290'. Spotted 500 gal acetic acid @ 13,157' Installed tree.
3-14-87 TD 14,755' PB 13,290'. Perf 2 JSPF 12,986'-12,995' & 13,153'-13,157'
3-16-87 TD 14,755' PB 13,290'. A/1,500 gal + ball sealers
3-17-19-87 Swbd back load w/slight show of gas.
3-20-87 Prep to P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Houghton TITLE Regulatory Supervisor DATE 3/20/87

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1987

RECEIVED

MAR 23 1987

SP
HODS OFFICE