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	NO. OF COPIES RECEIVED	X		n an
	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110
- [	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	ls l
	LAND OFFICE			
	IRANSPORTER OIL			
	GAS OPERATOR			
1.	PRORATION OFFICE Operator	<u> </u>		
	BTA OIL PRODUCERS	· .		
	104 South Pecos	Midland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate X	
	If change of ownership give name and address of previous owner			·
11	DESCRIPTION OF WELL AND I	FASE		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.
	Bell Lake, 7909 JV-P	]   North Bell Lake		Fee
	Unit Letter "F" ; ; ]6!	50 Feet From The <u>North</u> Line	and 2510 Feet From Th	ne <u>West</u>
	Line of Section 18 Tow	mship 23-S Range 3	34-Е , ммрм,	Lea County
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address so which approve	ed come of this form is to be sentl
	Name of Authorized Transporter of Oil	-		
	TESORO CRUDE OIL COMPA		8700 Tesoro Drive, San Address (Give address to which approve	Antonio, Texas 78286
	Name of Authorized Transporter of Cas		P. O. Box 2521, Houston	
	TRANSWESTERN PIPELINE	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	F 18 23 34	Yes	· · · · · · · · · · · · · · · · · · ·
tV	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, s	give commingling order number:	
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio		1 s s s s s s s s s s s s s s s s s s s	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil WELL			
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
	l	<u> </u>		<u> </u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN	L CE		TION COMMISSION
	•		APPROVED JUN 30 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY	
	EDAAE 19 the and combrate to me and the million		JERRI SEATON	
			TITLE D'UTRICT-1 SUPR	
	Production Clerk		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Title)		able on new and recompleted we	blim.
	6/28/82 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	

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filed for each

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pool in multipl

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JUN 29 1982

O.C.D. HOBBS OFFICE

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