

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

13. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Bell Lake, 7909 JV-P
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
BTA OIL PRODUCERS

3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER "C" LOCATED 1650 FEET FROM THE North LINE AND 2510 FEET FROM

THE West LINE OF SEC. 18 TWP. 23-S RGE 34-E

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/14/80	5/8/80	5/20/80	3497'	3507'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
14755'	14754'	- -	- -	0-14755'	- -

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
14660' - 14708' (Devonian)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Borehole Compensated Sonic Log, Compensated Neutron-Formation Density, Dual Induction, Dual Laterolog.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	666'	26"	1900 sx + 50 sx top job	- -
13-3/8"	68 & 72#	4945'	17-1/2"	4400 sx	
9-5/8"	47 & 53.5#	11800'	12-1/4"	*	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7-5/8"	11,391'	14,020'	370	- -	2-3/8" & 3-1/2"	14,387'	14,300'
5"	13,728'	14,755'	220	- -			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14,660' - 14,708'	1000 Gal. NE 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/28/80		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/28/80	4	14/64"	- -	- -	4819	85	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3060	- -	- -	- -	4819	85		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
C-104, Log, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Bob K. Newland</u> BOB K. NEWLAND	DATE <u>6/9/80</u>

* DV Tool @5573' 1st Stage w/2200 sx., 2nd stage w/1857 sx.

M

