| | 11-1-76 | | | | | |
|---|---|--|--|--|--|--|
| DISTRIBUTION | Type of Lease | | | | | |
| SANTA FE | Fee X | | | | | |
| I FILE I WELL COMPLETION OR RECOMPLETION REPORT AND LOG | Gas Leuse No. | | | | | |
| U.S.G.S. | Gua Lense No. | | | | | |
| | mmmm | | | | | |
| OPERATOR | | | | | | |
| 7. Unit Agree | ment Name | | | | | |
| | | | | | | |
| OIL GAS WELL DRY OTHER | ase Name | | | | | |
| | ke. 7909 JV-P | | | | | |
| WELL M. OVER DEEPEN BACK RESVR. OTHER BELL BELL | E. 7303 UV-F | | | | | |
| | | | | | | |
| BTA OIL PRODUCERS 3. Address of Operator 10. Field and | Pool, or Wildcat | | | | | |
| 104 South Pecos Midland, Texas 79701 Undesic | nated, 1 | | | | | |
| 4. Location of Well | | | | | | |
| | | | | | | |
| UNIT LETTER "C" LOCATED 1650 FEET FROM THE North LINE AND 2510 FEET FROM | | | | | | |
| ATTILL County | iiiiiiiiiia | | | | | |
| THE West LINE OF SEC. 18 TWP. 23-S RGE34-E AMPAN ALLALIAN LEA | | | | | | |
| 15. Date Spudded 16. Date T.D. Heached 17. Date Compl. (Ready to Prod.) 16. Elevations (DF, RKB, RT, GR, etc.) 19. E | | | | | | |
| 2/14/80 5/8/80 5/20/80 3497 ' 20. Total Depth 21. Flug Back T.D. 22. If Multiple Compl., How 23. Intervals Botary Tools | 3507' Cable Tools | | | | | |
| 14755' 14754' Drilled By 10015 | | | | | | |
| | . Was Directional Survey | | | | | |
| | Mude | | | | | |
| 14660' - 14708' (Devonian) | No | | | | | |
| 25. Type Electric and Other Logs Run Borehole Compensated Sonic Log, Compensated Neutron- 27. Wa | s Well Cored | | | | | |
| Formation Density, Dual Induction, Dual Laterolog. | No | | | | | |
| 28, CASING RECORD (Report all strings set in well) | | | | | | |
| CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD | AMOUNT PULLED | | | | | |
| 20" 94# 666' 26" 1900 sx + 50 sx top job | | | | | | |
| <u>13-3/8" 68 & 72# 4945' 17-1/2" 4400 sx</u> | | | | | | |
| 9-5/8" 47 & 53.5# 11800' 12-1/4" * | | | | | | |
| 29. LINER RECORD 30. TUBING RECO | <u> </u> | | | | | |
| 29. LINER RECORD 30. TUBING RECO SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET | PACKER SET | | | | | |
| 7-5/8" 11,391' 14,020' 370 2-3/8"&3-1/2" 14,387' | 14,300' | | | | | |
| 5" 13,728' 14,755' 220 | 1 | | | | | |
| 31. Perferation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQU | EEZE, ETC. | | | | | |
| DEPTH INTERVAL AMOUNT AND KINI | D MATERIAL USED | | | | | |
| <u>14,660' - 14,708' 1000 Gal. NE 15</u> | 5% | | | | | |
| 14,660' - 14,708' 1" (16 holes) | | | | | | |
| | | | | | | |
| | ,,,,,,, | | | | | |
| PRODUCTION Date First Production Froduction Method (Flowing, gas lift, pumping - Size and type pump) Well Status | (Prod. or Shut-in) | | | | | |
| 5/28/80 Flowing SI | | | | | | |
| Date of Test Hours Tested Choke Size Prod'n. For Cil - Bbl. Gas - MCF Water - Bbl. | Gas – Oil Ratio | | | | | |
| 5/28/80 4 14/64" Test Period 4819 85 | | | | | | |
| Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil C | Gravity - API (Corr.) | | | | | |
| 3060 How Rate 4819 85 | | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By | · | | | | | |
| Vented | | | | | | |
| 35. List of Attachments | | | | | | |
| C-104, Log, Deviation Schedule 36. I hereby certify that the information plucum on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | |
| so, I nereoy certijy inat the information protection on both stacs of this form is true and complete to the best of my knowledge and belle. | | | | | | |
| BILLAL & DOD & NEW AND DESIDE STREAM | 10 / 00 | | | | | |
| SIGNED SIGNED MORE K. NEWLANDATLE Regulatory Supervisor DATE | /9/80 | | | | | |
| * DV Tool @5573' 1st Stage w/2200 sx., 2nd stage w/1857 sx. | M | | | | | |

INSTRUCTIONS

This form is to be filed with the approve to District Office of the Commission not later in 20 days after the completion of any newly-drilldeepened well. It shall be accompanied one copy of all electrical and radio-activity loc in on the well and a summary of all special tests ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths a also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate excepstate land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| South | eastern New Mexico | Northwe | Northwestern New Mexico | | | |
|----------------------------------|--|--|--|--|--|--|
| T. Anhy | T. Canyon T. Strawn 11885 T. Atoka 12337 T. Atoka 12337 T. Miss 13954 T. Devonian 14658 T. Silurian T. Montoya T. Simpson T. Simpson T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Bone Springs T. T. T. OIL OR | T Ojo Alamo T. Kirtland-Fruitland T. Fictured Cliffs T. Cliff House T. Nenefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn | T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Leadville T. Leadville T. Leadville T. Leadville T. Blbert T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T. T. T. | | | |
| | | | | | | |
| | to | | to | | | |
| Include data on rate of water is | nflow and elevation to which water | rose in hole. | | | | |
| No. 1, from none | | | | | | |
| | | | | | | |
| | | | | | | |
| | to | | | | | |
| | | | | | | |

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|----------------------------------|----------------------------------|-------------------------------|--------------------------------------|------|----|----------------------|-----------|
| 10603 11885 12337 13954 | 11885 12186 12520 14478 | 1282' 301' 183' 524' | Wolfcamp Strawn Atoka Miss. | | | | • |
| | | • | | | | | |
| | | | | | | | |
| | inter a | i sevono. | | | | | |
| | | 1 2 199 | 0 | | | | |
| | gar i est | e naette | Side a | | | | |