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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS		8. Farm or Lease Name Bell Lake, 7909 JV-P
3. Address of Operator 104 South Pecos, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER "X" J 1650 FEET FROM THE North LINE AND 2510 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 23-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3497' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/14/80 Spudded @ 10:00 PM, Drlg 17-1/2" hole.

2/19/80 Cmtd 16 Jts 20 " 94# H40 STC csg @ 666' w/1900 sx cmt. Cmt did not circ. Did top job w/ 50 sx. WOC.

2/20/80 Installed BOP's. Tested csg to 1000 psi on FW for 30 min. Tested OK. Drlg Ahead.

3/3/80 Cmtd 13-3/8" csg @ 4945' w/4400 sx cmt. Circ. cmt. WOC.

3/4/80 Installed & Tested BOP's. Tested 13-3/8" csg to 1500 psi on 9 ppg fluid. Tested OK. Drlg 12-1/4" hole.

3/27/80 Cmtd 290 Jts 9-5/8" 47 & 53.5# csg @ 11,800'. DV Tool @ 5573'. Cmts 1st stage w/1800 sx cmt, followed by 400 sx cmt. PD 9:45 AM. Circ. thru DV tool 8 hrs. Cmtd 2nd stage w/1657 sx cmt, followed by 200 sx cmt. PD: 7:15 PM. Cmt circ. WOC.

3/28/80 Tested BOP's & choke manifold to 10,000 psi. Test 9-5/8" csg to 2600 psi on 8.8 ppg fluid for 30 min. Tested OK. Drlg. 8-1/2" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Supervisor DATE 4/8/80

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: