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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
BTA OIL PRODUCERS
3. Address of Operator
104 South Pecos Midland, Texas 79701
4. Location of Well
UNIT LETTER -E- J 1650 FEET FROM THE North LINE AND 2510 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 23-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3497' GL

7. Unit Agreement Name
8. Farm or Lease Name
Bell Lake, 7909 JV-P
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/80 Cmdt 39# 7-5/8" Liner from 14,020' to 11,391' w/ 370 sx Class H cmt.
4/23/80 Tested to 2500 psi for 30 min. O.K.
4/26/80 Drilling 6-1/2" hole in lime & shale.
5/11/80 Cmdt 23.2# 5" Liner from 14,755' to 13,728' w/220 sx Class H cmt.
5/12/80 Test to 2500 psi for 30 min. OK.
5/16/80 Perf. Dev. from 14,660' to 14,708' (16 holes) WIH w/RTTS Pkr and 6 Jts of 2-3/8" tail pipe. Picking up tbg and testing to 8000 psi.
5/17/80 Pkr set @ 14,300' w/Btm of tailpipe @ 14,387'. Installing X-mas tree.
5/20/80 Released rig @ 12:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Supervisor DATE 6/9/80
APPROVED BY Jerry Sexton DATE 6/11/80
CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1980