

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-26545
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name Langley Griffin
8. Well No. 1
9. Pool name or Wildcat Langley Strawn 37090

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual Devonian Gas Strawn Oil	
2. Name of Operator Anadarko Petroleum Corp 000817	
3. Address of Operator PO Box 37, Loco Hills, NM 88255	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3488.4 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Repair hole in casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set profile plug in model D packer in Devonian side. TOH w/rods & tbg from Strawn side. 5-7-98.
 2. TOH w/tbg Devonian side, layed tbg down.
 3. TIH w/packer & RBP. Spotted hole in csg between 4961' & 5054'. Set RBP @ 5087' & CICR @ 4898'. Squeeze hole w/total 750 sx class C cement & Gilsonite & Calcium Chloride.
 4. Drilled out CICR & cmt to 5006'. Went on vacuum. Finished drilling out RBP.
 5. Set CIBP @ 12150' w/35' cmt. Test to 500# for 30 min. Filed T&A status on Devonion.
 6. TIH w/pkr & RBP & acidized Strawn perf w/1500 gal 15% AeFe acid using brine for blocker.
 7. TIH w/TAC w/on-off tool on top & set TAC @ 8984'. (Baker tool liner 127'5" 15# csg w/liner pkr top and hanger pkr bottom. Total 145').
- (cont'd)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Bill Winker</u>	TITLE <u>Field Foreman</u>	DATE <u>07-09-98</u>
TYPE OR PRINT NAME		505/677-2411
		TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY GUBIE WILLIAMS
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1998