

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Anadarko Petroleum Corporation			Lease Langley Griffin			Well No. 1
Location of Well	Unit J	Sec. 28	Twp 22s	Rge 36e	County Lea	
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Langlie Strawn		Oil	Pump	Tbg	
Lower Compl	Langlie Devonian		Gas	Flow	Tbg	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 8/26/97

Well opened at (hour, date): 10:00 AM 8/27/97

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	500	280
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	500	280
Minimum pressure during test.....	340	30
Pressure at conclusion of test.....	340	30
Pressure change during test (Maximum minus Minimum).....	160	250
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 10:00 AM 8/28/97

Oil Production 0 bbls; Grav. -

Gas Production 6.9 MCF; GOR -

During Test: 0 bbls; Grav. -

Remarks Pressure decrease in Strawn occurred before opening Devonian

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 8/29/97

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	350	300
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	350	440
Minimum pressure during test.....	100	360
Pressure at conclusion of test.....	110	400
Pressure change during test (Maximum minus Minimum).....	250	80
Was pressure change an increase or a decrease?.....	Decrease	Decrease

Well closed at (hour, date): 10:00 AM 8/30/97

Oil production 17 bbls; Grav. 44.5

Gas Production 197 MCF; GOR 11588

During Test: 17 bbls; Grav. 44.5

Remarks Pressure decrease in Devonian occurred approximately 12 hours after opening Strawn

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Anadarko Petroleum Corporation
Operator
Signature *D. Dickerson*
Jarrel Services, Inc. Agent
Printed Name
9/2/97 Date
505-393-1736 Telephone No.

OIL CONSERVATION DIVISION

Date Approved
By ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
Title