

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Anadarko Production Corporation			Lease Langley Griffin			Well No. 1	
Location of Well	Unit J	Sec. 28	Twp 22s	Rge 36e	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Langley Strawn		Oil	Pump	Tbg.	-	
Lower Compl	Langley Devonian		Gas	Flow	Tbg.	48/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 5/6/96

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 AM 5/7/96		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	50	440
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	125	440
Minimum pressure during test.....	50	30
Pressure at conclusion of test.....	125	50
Pressure change during test (Maximum minus Minimum).....	75	410
Was pressure change an increase or a decrease?.....	Increase	Decrease
Total Time On Production 24.0 Hours		
Well closed at (hour, date): 9:00 AM 5/8/96		
Oil Production During Test: 0 bbls; Grav. -	Gas Production During Test: 7	MCF; GOR -
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 5/9/96	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	160	500
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	160	700
Minimum pressure during test.....	20	500
Pressure at conclusion of test.....	20	700
Pressure change during test (Maximum minus Minimum).....	140	200
Was pressure change an increase or a decrease?.....	Decrease	Increase
Total time on Production 24.0 Hours		
Well closed at (hour, date): 9:00 AM 5/10/96		
Oil production During Test: 27 bbls; Grav. 44.5	Gas Production During Test: 34	MCF; GOR 1259
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Anadarko Production Corporation

Operator

Signature *J. Dickerson*

Jarrel Services, Inc.

Printed Name

5/10/96

Date

Agent

Title

(505) 393-1736

Telephone No.

mf OIL CONSERVATION DIVISION

Date Approved **MAY 15 1996**

By ORIGINAL SIGNED BY

GATTY WINK

FIELD REP. II

Title