Submit 3 Copies to Appropriate Dist. Office

P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT I

DISTRICT II

Ener

State of New Mexico

Minerals and Maural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 INSTRUCTIONS ON REVERSE SIDE

Revised 1-1-89

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Anadorko Production Corporation			Lease Langley Griffin		Well No.
Location Unit	Anadarko Production Corporation Maion Unit Sec. Two		Poe	County	
of Well J	28	22s Type of Prod.	36e Method of Prod.	Lea Prod. Medium	Choke Size
Name of Rese	ervoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tbg. or Csg)	
Upper Lagrig (76) Compl Strawn		Oil	Pump	Tbg	
Lower Langue Compl Devonian		Gas	Flow	Tbg	48/64
		FLOW T	TEST NO. 1		
Both zones shut-in at (hour, c	date): 10:00 A	AM 4/24/95			
Well opened at (hour, date): 10:00 AM 4/25/95				Upper Completion	Lower Completion
Indicate by (X) the zone pro	oducing				X
Pressure at beginning of test				•	460
Stabilized? (Yes or No)					Yes
Maximum pressure during test				50 .	460
Minimum pressure during test				50	20
Pressure at conclusion of test				50	20
Pressure change during test (Maximum minus Minimum)				0	440
Was pressure change an increase or a decrease?					Decrease
Well closed at (hour, date): 10:00 AM 4/26/95 Total Time On Production			24.0 Hours		
Oil Production Gas Production During Test: 1 bbls; Grav. 43.6 During Test 10				MCF; GOR	10,000
Remarks					
FLOW TEST NO. 2 Well opened at (hour, date): 10:00 AM 4/27/95				Upper Completion	Lower Completion
indicate by (X) the zone p	oroducing			X	
Pressure at beginning of test.				50	300
Stabilized? (Yes or No)				Yes	No
Maximum pressure during test				50	620
Minimum pressure during test				15	300
Pressure at conclusion of test.				1.5	620
Pressure change during test (Maximum minus Minimum).				2.5	320
Was pressure change an increase or a decrease?				Decrease	Increase
Vell closed at (hour, date)			Total time on	4.0 Hours	
oil production	s; Grav. 44.5	Gas Production ; During Test		CF; GOR 2886	
emarks					
OBED ATON CONTROL	TO A TIPL OF CO.	(DLIANCE	1		
OPERATOR CERTIF I hereby certify that the in and completed to the best	formation contained he		OIL CON	ISERVATION D	
Anadarko Product	tion Corporati	on	Date Approved	MAY 04 199)
Operator			D. Authoridi	CIANED BY JERRY SE	XTON
Signature		····	By ORIGINAL	STRICT I SUPERVISOR	
Signature Jarrel Services	, Inc.	Agent	Đ!:	STRICT I SUPERVISOR	•

505/393-1736

Telephone No.

4/28/95

Date