Submit 5 Conies Appropriate District Office DISTREAT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	.gy, Minerals and Na	New Mexico tural Resources Departme ATION DIVISION	Form C04 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Drawer DD, Antesia, NM 88210		lox 2088 lexico 87504-2038	
DISTRICT II' 1000 Rio Brazos Ad., Aztec, NM 8741 I.	REQUES : FOR ALLOWA	BLE AND AUTHORIZATION	J.
Operator	co Petroleum Corporat	We	II API No. 0-025-26545
Address			
P.O. Bo Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter ol: Oil Dry Gas Catinghead Gas Condensate X		
II. DESCRIPTION OF WELL	LAND LEASE		
Lease Name Langley Griffin	Well No. Pool Name, Includ		d of Lease No. ie, F. Jerzt or Fee Jriee
Unit Letter		South Line and 1980	Feet From The <u>East</u> Line
Section 28 Towns	hip 22S Range 36E	E , NMPM, Lea	County
ILL. DESIGNATION OF TRA Name of Authorized Transporter of Orl	NSTORTER OF OIL AND NATU	RAL Ges Address (Give address to which approv	ed copy of this form is to be sent)
	Co.Inter-Corp Truckir	ng 502 NW Ave Lev	elland, Tx 79335
Warfellore Troute of Car Sid Richarson Carl	Son & Casoline Co.	Address Ging address 15 which approx P.O. Box 1226, Ja	1, NM 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 22 36	Is gas actually connected? Wh Yes	en? Warren 1-29-84 Phillips 3-27-85
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Sixidded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas F		Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMEN'TING RECORD	SACKS CEMENT
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Ci. Run Fo Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal (> or exceet top allowable for the Producing Method (Flow, pump, gas lift)	
Length of 'i'est	Tubing Pressure	Casing Fressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Situa-in)	Choke Size
VI. OPERATOR CERTIFICA E OF COMPLIANCE Thereby certify that the rules and regulations of the O-I Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
Sich Show has		Date Approved 406 2 5 1993	
Signature Rick L. Langley Field Foreman Printed Name		ByORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
August 23, 1 Date		Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.