Submit 5 Copies Appropriate District Office DISTRICT 1	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

man di

JIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 n C-104 11-1-19 1

P.O. Drawer DD, Artesia, NM	88210
-----------------------------	-------

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	7	TO TRAN	ISPORT OI	LAND NA	TURAL G					
Openior				Well API No.						
Anadarko Petroleum	i Corpor	ation				300	2526545			
P.O. Drawer 130,	Artesia	, New M	exico 88	211-0130						
Reason(s) for Filing (Check proper box)				Oth	er (Please capie	nin)				
New Well			ransporter of:							
Change is Operator	Oil Casinghead	<u> </u>	Try Gas							
If change of operator sive same						· · · · · · · · · · · · · · · · · · ·				
			ompany.	P.O. Box	1610,1	<u>Aidland</u>	<u>, TX 79</u>	702		
IL DESCRIPTION OF WELL					·					
LANGLEY GRIFFIN		Well No. Pool Name, Including Formation 1 Langley Devonian Gas				of Lease (FE Federal or Pé		Lease No.		
Location	I									
Unit LetterJ	_ :198	0F	eet From The	outh Lin	and198	<u>30</u> F	et From The	East	Line	
Section 28 Townshi	p 22S								_	
		<u> </u>	ange 36E	<u>, Ne</u>	MPM,			Lea	County	
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil		or Condensat	KX		e address to wh				seni)	
Pride Operating Co. Name of Authorized Transporter of Casing	ghead Gas	<u> </u>	Dry Gas [XX]	Address (Gin	6, Ahiler	ie, Texa	<u>s 79604</u>	arm is to be		
ISid Richardson Carbon 4	Garolins	·		Box 12 Box 158	26, Jal, 39, <u>Julsa</u>	New Mey	(160 ⁷ 882 101	92		
War ven. Petro leum Compar Il well produces oil or liquida, give location of tanks.			WPL Res.	is gas actually			? EPNG	7-2, 80		
If this production is commingled with that			2S 36E	line order numi			warrei	i 9-15,	80	
IV. COMPLETION DATA							·	<u> </u>		
Designate Type of Completion	• 70	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to Pr	 od.	Total Depth			P.B.T.D.	l		
							F.D.1.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas F	ay		Tubing Depth			
Perforations							Depth Casin	- Chee		
	π	JBING, C	ASING AND	CEMENTE	NG RECORI	2	•			
HOLE SIZE	CAS	ING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT		AENT	
			<u></u>							
	<u> </u>						· · · · · ·			
V. TEST DATA AND REQUES	TEODAL	LOWAR				······				
OIL WELL (Test must be after re				be equal to or :	exceed top allo	wable for this	denth on he l	~ 6:11 74 ka		
Date First New Oil Run To Tank	Date of Test			Producing Me	thod (Flow, pur	np, gas lift, ei	c.)	JUL 24 NO	ww.)	
Length of Test										
	Tubing Press	Rife		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
	[••••••••••••••••••••••••••••••••••••••					
GAS WELL Actual Prod. Test - MCF/D										
Actual From Test - MCF/D	Length of Test. Bbis. Co			Bbis. Condens	ible. Condenante/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) Casing 1		Casing Pressur	Lating Pressure (Shut-in)		Choke Size				
					,					
VL OPERATOR CERTIFICA	ATE OF C	COMPLL	ANCE							
I bereby seriify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above										
is true and complete to the best of my knowledge and belief. FEB 1 5 1993										
Maurin Di Taula Part										
Dan Kernaghan Division Operations Manager Printed Name Geologist										
	Title Geologist									
Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED FEB <u>1</u> 5 1993 OCD HOR35 OFFICE