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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ARCO OIL AND GAS COMPANY			Lease LANGLEY GRIFFIN			Well No. 1	
Location of Well	Unit J	Sec. 28	Twp 22S	Rge 36E	County LEA		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	LANGLEY STRAWN		OIL	ART. LIFT	TBG	OPEN	
Lower Compl	LANGLEY DEVONIAN		GAS	FLOW	TBG	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	8:30 A.M. 6/17/91	Upper Completion	Lower Completion
Well opened at (hour, date):	8:30 A.M. 6/18/91	X	
Indicate by (X) the zone producing.....		49	971
Pressure at beginning of test.....		YES	NO
Stabilized? (Yes or No).....		21	971
Maximum pressure during test.....		49	1074
Minimum pressure during test.....		21	1074
Pressure at conclusion of test.....		28	103
Pressure change during test (Maximum minus Minimum).....		DECREASE	INCREASE
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date):	1:30 P.M. 6/18/91	Total Time On Production	5 HOURS
Oil Production During Test:	1 bbls; Grav. 43.9	Gas Production During Test	5 MCF; GOR 5000

Remarks ANNUAL PACKER TEST

FLOW TEST NO. 2

Well opened at (hour, date):	8:30 A.M. 6/19/91	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			X
Pressure at beginning of test.....		42	1281
Stabilized? (Yes or No).....		NO	NO
Maximum pressure during test.....		67	1281
Minimum pressure during test.....		42	22
Pressure at conclusion of test.....		67	22
Pressure change during test (Maximum minus Minimum).....		25	1259
Was pressure change an increase or a decrease?.....		INCREASE	DECREASE
Well closed at (hour, date):	8:00 A.M. 6/20/91	Total time on Production	23.5 HOURS
Oil production During Test:	1 bbls; Grav. 49.5	Gas Production During Test	100 MCF; GOR 100000

Remarks ANNUAL PACKET TEST

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

ARCO OIL AND GAS COMPANY

Operator

Signature

LARRY MEGERT, SR. ENGINEERING TECHNICIAN

Printed Name

Title

6/28/91

392-1600

OIL CONSERVATION DIVISION

Date Approved

Orig. Signed by
Paul Kautz
Geologist

By

Title