

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐					
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☒		DEEPEN ☐		PLUG BACK ☒		DIFF. RESVR. ☒		OTHER ☐	
2. Name of Operator												7. Unit Agreement Name	
ARCO Oil and Gas Company												8. Farm or Lease Name	
Division of Atlantic Richfield Company												Langley Griffin	
3. Address of Operator												9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240												1	
4. Location of Well												10. Field and Pool, or Wildcat	
												Wildcat Strawn	
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM												12. County	
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>22S</u> RGE. <u>36E</u> NMPM												Lea	
15. Date Started <u>commenced</u>		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
10/15/84		4/9/80		11/26/84		3488.4' GR							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools			
15,656'		15,539'		2		→		0-15,656'					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
9340-9362' Strawn										No			
26. Type Electric and Other Logs Run										27. Was Well Cored			
None										Yes			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change in Original Record					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" OD	9186'	9186'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9340, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 9362' = 23 .49" holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/7/84		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/26/84	24	13/64"	→	342	490	1	1433:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1175#	Pkr	→	342	490	1	45.00	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. E. Erwin	
35. List of Attachments							
None							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. E. Erwin TITLE Drlg. Engr. DATE 12/12/84

