ENERGY AND MINERALS DEPARTMENT

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BANTA FE		
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U.S.G.S.		
LAND OFFICE		
PERATOR	1	

C _ CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR .	5. State Oil & Gas Lease No.
	•
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1. OIL GAB	7, Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8, Farm or Lease Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	
3. Address of Operator	Langley Griffin
P. O. Box 1710, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
	· · · · · · · · · · · · · · · · · · ·
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980	Wildcat Strawn
THE East LINE, SECTION 28 TOWNSHIP 22S RANGE 36E	HMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3488.4' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOS	
	n, Dual Complete w/Devonian
Gas	n, buar complete wy bevoiltain
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
work) SEE RULE 1703.	
RU 10/15/84. Killed Ellenburger & Devonian Gas zones. Inst BOP.	
plug in pkr @ 15,180 & spotted 4 sx sd on top. Temporarily aband	
w/Mod "D" pkr, set @ 12,300'. Acidized Dev perfs 12,435-12,668'	$\pi/6000$ gals NEFE acid. $11/5/84$
flwd Dev Gas 3 hrs, rec 18 BO, 4 BLW, no gas meas. Set plug in re	ecept @ 12,297'. 11/6/84 perf'd
Strawn $w/1$ JSPF 9340-9362' = 23 .49" holes. RIH w/RBP & pkr. Se	
On 3 hr swab test 11/7/84 rec 17 BO, 13 BLW. Reset pkr @ 9150'.	
12 hrs flwd 366 BO, 6 BW on 18/64" ck, gas not meas. TP 1275#.	POH w/pkr & retrieved BP @
10,319'. RIH w/dual pkr & latched into recept @ 12,300'. Set dual	al pkr @ 9186'. RIH w/short
string tbg, latched into pkr @ 9186'. Removed BOP on 11/29/84, in	
from recept @ 12,300'. Retrieved ck valve fr Strawn tbg. On 24 1	nr potential test 11/26/84
flwd Strawn 342 BO, 1 BW, 490 MCFG on 13/64" ck, FTP 1175#. Comp.	leted as a dual Oil/Gas. Final
Report.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Drlg. Engr.	12/12/84
ORIGINAL SIGNED BY JERBY SEXTON	DEO 9 1 100 A
APPROVED BY TITLE	DEC 2 1 1984