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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-85

Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	
Address P.O. Box 1710 Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Please assign a 5500 bbl. oil allowable during the month of December 1984 to test and complete well.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner discovery allow 46,700 bbls and show gas connection date.

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Langley Griffin	Well No. 1	Pool Name, including Formation Wildcat Strawn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>28</u> Township <u>22S</u> Range <u>36E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Okla. 74102		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 22S	Rge. 36E
Is gas actually connected?		When		
Yes		11-29-84		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>R. L. Shackelford</u> (Signature)	
Engrg. Tech. Spec. (Title)	
<u>11/30/84</u> (Date)	

OIL CONSERVATION COMMISSION	
DEC - 5 1984	
APPROVED	BY
	<u>Oil & Gas</u>
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells in new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.	
Separate Forms C-104 must be filed for each pool in multi-completed wells.	