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ſ	NO. OF COPIES RECEIVED				
- 1	DISTRIBUTIO	И			
I	SANTA FE				
ı	FILE		_		
Ī	U.5.G.S.				
1	LAND OFFICE	LAND OFFICE			
	TRANSPORTER	OIL			
-	IMANSFORIER	GAS			
	OPERATOR	PERATOR			
١.	PRORATION OFFICE				
••	Operator AR	ARCO Oi			Ga

			_			
DISTRIBUTION SANTA FE	NEW MEXICO OIL CON REQUEST FO	SERVATION COMM	SSION	Form C-104 Supersedes Old Co Effective 1-1-65	-104 and C-11	
FILE U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER GAS						
OPERATOR PRORATION OFFICE Operator ARCO 011 & Gas	s Co.					
Address	Atlantic Richfield Co. Hobbs, NM 88240		-			
Reason(s) for filing (Check proper box)  New We!!  Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please		porter of dry	gas	
Change in Ownership	Casinghead Gas Condense	ite				
If change of ownership give name and address of previous owner	DIJAI. w/	Devonian Gas				
Lease Name	Well No. Pool Name, Including For Langley Ellenb	mation	Kind of Lease State, Federal or I	Fee Fee	Lease No.	
Langley Griffin  Location  J 1	980 SOuth		D . D . The	East		
Unit Letter;;	Feet From The Ellie	36E NMPN	Feet From The _ L	ea	County	
Line of Section 10w	nship Hange					
Name of Authorized Transporter of Oil The Permian Corp.	or Condensate MAA	P.O. Box 118	33, Houston,	TX		
Name of Authorized Transporter of Cas El Paso Natural Gas Warren Petroleum Co.	Unit Sec. Twp. Rge.	P.O. Box 136 P.O. Box 156 P.O. Box connec	34, Jal, NM 39, Tulsa, O	88252 K 74101		
If well produces oil or liquids, give location of tanks.	J 28 22S 36E	Yes	EPN	G 7-2-80, WPC	9-5-80	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	New Well Workover		lug Back   Same Res	, Diff. Res	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P	.B.T.D.	<u> </u>	
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth		
Elevations (DF, RKB, RT, GR, etc.)  Perforations			. D	epth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEME	ENT	
W MOST DATA AND PROJEST F	OR ALLOWABLE (Test must be af	ter recovery of total vo	lume of load oil and	must be equal to or ex	cceed top all	
OIL WELL  Date First New Oil Run To Tanks						
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	C	Gas-MCF	· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MN	ICF C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	OIL	CONSERVAT	ION COMMISSION			
I hereby certify that the rules and	APPROVED, 19					
	with and that the information given he best of my knowledge and belief.	Jerry Sexion				
	TITLE Dist 1. Sup v.  This form is to be filed in compliance with RULE 1104.					

D. L. Shackelford	
Engrg. Tech. Spec. (Title)	
9-30-80	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.