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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator ARCO Oil & Gas Company  
Division of Atlantic Richfield Company  
Address  
P. O. Box 1710, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Dual w/ Langley Dev. Gas  
Lease Name Langley Griffin Well No. 1 Pool Name, Including Formation Undesignated R-6476 Kind of Lease Fee Lease No.  
Location J 1980 Feet From The South Line and 1980 Feet From The East  
Unit Letter 28 Township 22S Range 36E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
The Permian Corp Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1183, Houston, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
El Paso Natural Gas Co. Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1384, Jal, New Mexico 88252  
If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 22S Rge. 36E Is gas actually connected? Yes When 7/2/80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
X X X  
Date Spudded 12-31-79 Date Compl. Ready to Prod. 7-29-80 Total Depth 15,656' P.B.T.D. 15,539'  
Elevations (DF, RKB, RT, GR, etc.) 3488.4' GR Name of Producing Formation Ellenburger Gas Top Oil/Gas Pay 15,322' Tubing Depth 15,223'  
Perforations 15,322-15,515' Depth Casing Shoe 15,656'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 13-3/8" OD 1405' 1050  
12-3/4" 9-5/8" OD 6224' 4200  
8-3/4" 7" OD 15,638' 3275  
2-3/8" OD 15,223'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
5,407 8 hrs 3 65.3°  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size  
4-pt 1990# pkr Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.T. McDaniel  
(Signature)

Dist. Drlg. Supt.  
(Title)

8/4/80  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED AUG 8 1980, 19\_\_\_\_  
BY [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.