

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUL 30 1981
Form O-103
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

API 30-025-26547

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1243	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			Antelope Ridge
Natomas North America, Inc.			8. Form of Lease Name
Address of Operator			State "24" Comm
1155 Dairy Ashford, Suite 100, Houston, Texas 77079			9. Well No.
Location of Well			1
UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>West</u> LINE AND 1980 FEET FROM			10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>23 S</u> RANGE <u>34 E</u> NMPM.			Antelope Ridge
			Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3372 GR			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
DO ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operations commenced 8/7/81. Operations ceased 8/20/81. Spotted 50' class "C" cement inside and 50' class "C" cement outside of 9-5/8" casing stub; set bridge plug above perfs and spotted with 30' cement; 100' plug midway between 9-5/8" stub and shoe of 13-3/8" csg set at 5130'; 50' inside and 50' below 13-3/8" shoe; 100' plug from 2800'-2900' (Captain Reef); 100' plug from 900'-1000' (salt section); 10 sx cement at surface with 4" steel pipe dry hole marker extending 4' above ground level with well name and # and legal location (unit letter, section, township, and range). Casing left in hole: 739'-20"; 5130' - 13-3/8" @ 5130'; 8039'-9-5/8" at 12050'; 2184' - 7-5/8" @ 13,899'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Bob Menefee TITLE Administrative Coordinator DATE 9/7/81

by David L. Cotanach TITLE OIL & GAS INSPECTOR DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY: